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SOLVENT-FREE ADDITIVE MANUFACTURING OF ELECTRODES FOR LI-ION

BATTERIES

by

BRANDON JOSHUA LUDWIG

A DISSERTATION

Presented to the Faculty of the Graduate School of the

MISSOURI UNIVERSITY OF SCIENCE AND TECHNOLOGY

In Partial Fulfillment of the Requirements for the Degree

DOCTOR OF PHILOSOPHY

in

MECHANICAL ENGINEERING

2019

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PUBLICATION DISSERTATION OPTION

This dissertation consists of the following four articles, formatted in the style used by the Missouri University of Science and Technology:

Paper I, "Solvent-Free Manufacturing of Electrodes for Lithium-ion Batteries," was published in *Scientific Reports* journal and can be found on pages 7-46.

Paper II, "Understanding Interfacial-Energy-Driven Dry Powder Mixing for Solvent-Free Additive Manufacturing of Li-ion Battery Electrodes," was published in *Advanced Materials Interfaces* journal and can be found on pages 47-86.

Paper III, "Simulation of Micro/Nanopowder Mixing Characteristics for Dry Spray Additive Manufacturing of Li-Ion Battery Electrodes," was published in *ASME Journal of Micro- and Nano-Manufacturing* journal and can be found on pages 87-113.

Paper IV, "Scalable Dry Printing Manufacturing to Enable Long-Life and High Energy Lithium-Ion Batteries," was published in *Advanced Materials Technologies* journal and can be found on pages 114-148.

ABSTRACT

A new Li-ion battery electrode manufacturing process using a solvent free additive manufacturing method has been developed. Li-ion battery electrodes consist of active material particles, a binder additive, and a conductive additive. Traditionally, Li-ion battery electrodes are manufacturing using the "slurry casting" technique. In this method, the electrode materials are mixed with a solvent to create a slurry. Electrodes fabricated in this method are readily implemented for small platforms, such as portable electronics. However, this method isn't as economically viable in large platforms due to high material and manufacturing costs. High material and manufacturing costs are mostly attributed to the use of organic solvents, typically N-methyl-pyrrolidone, to dissolve the binder additive. A drying line is needed to evaporate the solvent from the electrode layer and an expensive recovery system is needed to collect the evaporated solvent. In total, the use of NMP attributes ~14.5% to the overall Li-ion battery cell costs. The solvent-free manufacturing method has been developed to eliminate these problems. In this method, the electrode materials are dry mixed and directly deposited on to the current collector. Therefore, uniform distribution of the electrode particles during the mixing process is the driving factor for the solvent-free additive manufactured batteries. The distribution of dry electrode materials was studied through experimental mixing studies, mixing models, and mixing simulations to better understand how the electrode material's surface properties effect the final distribution of electrode particles. Afterwards, Li-ion batteries were assembled with solvent-free manufactured electrodes and compared to slurry-cast electrodes with similar specifications.

ACKNOWLEDGMENTS

First, I would like to thank my advisor, Dr. Heng Pan, for allowing me to join his research group when he came to Missouri S&T. His enthusiasm for research and progress were essential for completing the work presented in this dissertation.

I would like to extend my appreciation to our collaborators at the Worcester Polytechnic Institute. Dr. Yan Wang has always provided useful inputs on what was needed to improve the electrochemical performance of our samples. It was a pleasure working with Dr. Jin Liu. Our long discussions on the sample designs were always helpful. I also want to thank Dr. Zhangfeng Zheng for providing the electrochemical data at the beginning of the project.

I would like to acknowledge my committee members, Dr. Ming Leu, Dr. Frank Liou, Dr. Joseph Newkirk, and Dr. Jonghyun Park. Their advice and questions were invaluable, and the courses taken with Dr. Newkirk and Dr. Park were essential.

I am thankful for the research funding support from the National Science Foundation and the Materials Research Center and Intelligent Systems Center at Missouri S&T. I am especially grateful to have received the Chancellor's Fellowship and GAANN Fellowship to fund my Ph.D. studies, which made it easier to focus on research.

I want to thank my lab partners, especially, Dr. Wan Shou, Joshua Staggs, Xiaowei Yu, Chinmoy Podder, I-Meng Chen, Mahati Guntupalli, Bikram Mahajan, Xiangtao Gong, and Gopi Dendukuru for their support and friendship over the years.

Finally, I would like to thank and dedicate this work to my family and friends, especially my parents, for always supporting me while I was at Missouri S&T.

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SECTION

1. INTRODUCTION

1.1. BACKGROUND

Over the last two decades, Li-ion batteries have established themselves as the go-to energy storage device for consumer electronics. However, Li-ion batteries are not as readily implemented in large platforms, such as electric vehicles (EVs) and unmanned aerial vehicles (UAVs), due to low energy density from manufacturing constraints. Even so, global sales increased from 10,000 in 2010 to 774,000 in 2016 and sales are expected to increase more in the coming years [1]. This increase in sales, even with the limitations in performance for large platforms, is driven by increased restrictions on CO2 and NOx emissions. Therefore, considerable efforts are being made to improve the performance of Li-ion batteries for these large platforms.

1.2. LI-ION BATTERY ELECTRODES

Li-ion batteries consist of a positive (cathode) and negative (anode) electrode along with an electrolyte. The Li-ion battery electrodes, shown in Figure 1.1., consist of three main materials: electrochemically active materials (for example $LiCoO_2$, $LiMn_2O_4$, $LiNi_xMn_yCo_zO_2$ for cathodes and graphite for anodes), a polymer binder, and conductive additive (carbon). The three materials are mixed together to obtain a uniform distribution of binder and conductive additives throughout the active materials. Once a uniform electrode mixture is achieved it is deposited on to the current collector substrate (aluminum foil for cathodes and copper foil for anodes). Uniform distribution of the

binder additive insures strong mechanical bonding within the electrode layer and at the

electrode layer/current collector interface. The conductive additives are needed to

increase the conductivity of the electrode layer.
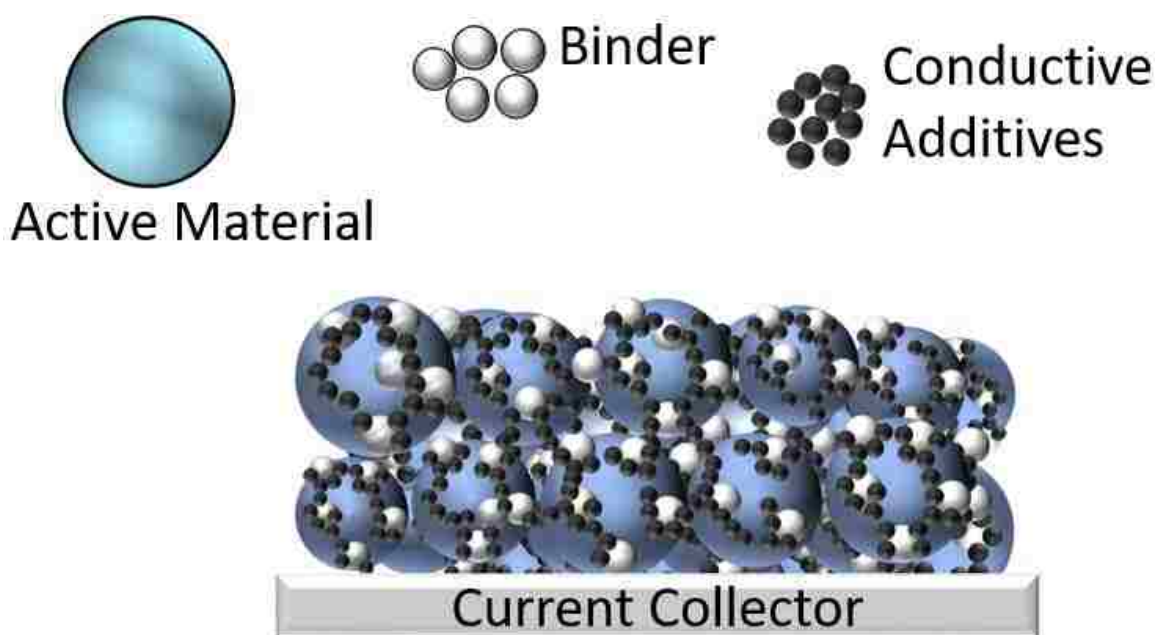
Figure 1.1. Li-ion battery materials and structure.

1.3. SLURRY-CASTING

Commercial lithium-ion battery electrodes are manufactured using a "slurry-

casting" process, which is shown in Figure 1.2. The slurry is made by uniformly mixing a

solvent with the three electrode materials. The type of solvent used is dependent on the

binder type so that the binder can be dissolved and uniformly dispersed within the

solvent. Electrode performance is heavily influenced by this mixing step as it helps to

ensure conductivity and mechanical strength [2-3]. Once mixed, the slurry is coated onto

the current collector via a slot-die coater in a roll-to-roll manufacturing system. Low

speeds of 0.5-5 m/min are used in R&D to pilot-scale lines and high speeds of 20-60

m/min are used in commercial production [4]. In its final form, the electrode layer needs

to be dry and porous. Therefore, a line of ovens is used to evaporate the solvent. Minimal

drying times of 1-2 minutes are sought after, but this still requires oven lines of 60 m

when coating at the higher speeds [5-7]. Higher coating speeds are desired, but the

process variables increase considerably, and increased costs associated with a longer

dryer line must be considered as well.
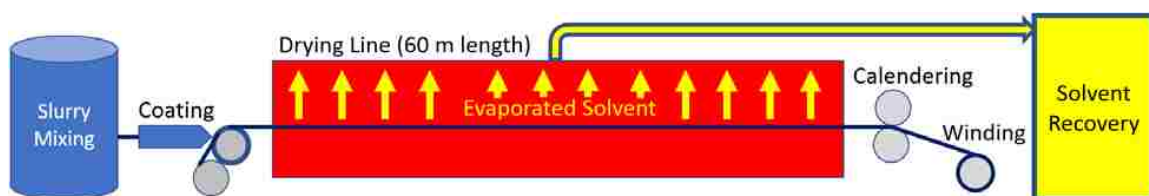
Figure 1.2. Schedmatic of slurry-coating process.

The solvent types currently used in commercial slurry-casting can be broken into

two types: organic solvent based and aqueous based. Organic solvent based slurries

typically use N-methyl-2-pyrrolidone (NMP) as the solvent and polyvinylidene fluoride

(PVDF) as the binder. Due to the toxic nature of NMP, global and local emissions

standards call for a solvent recovery system to be used to recapture evaporated NMP

when it is exhausted from the drying line [8]. This recovery system also allows for the

recaptured NMP to be used for potential reuse. This becomes a necessity when

considering the high material costs of the NMP solvent. In total, the use of NMP

contributes 14.5% to the overall Li-ion battery cell cost [9].

More economical and environmentally friendly slurry-casting methods are possible using aqueous based slurries. Costs are reduced due to lower material costs and the removal of solvent recovery systems. Performance wise, electrodes fabricated with aqueous based slurries are comparable to electrodes fabricated with organic solvent based slurries [10-12]. While promising, aqueous slurries present their own set of problems which need to be addressed during the electrode fabrication process. For aqueous slurries, the rheological properties require the need for additional additives to obtain the uniformity found in solvent-based systems. Strong hydrogen bonds found in water cause powder agglomeration, particularly the conductive additives, which have a detrimental impact on the electrical conductivity of the finished electrode [13]. To combat this, additives are needed to obtain a uniform suspension which further complicates the processing parameters [14].

Additives are also needed to account for the problems associated with high surface tension of aqueous based systems. High surface tension of water reduces the wettability of the aqueous slurry when being coated onto the current collector. Adding co-solvents has been used to reduce the surface tension of the slurry but this could bring the need of solvent recovery systems back into the manufacturing process. Alteration of the current collector surface by increasing the surface energy with corona discharge and plasma treatments can also help with wettability issues but this requires additional equipment to be added to the roll-to-roll system [15].

While aqueous electrodes do not need solvent recovery systems during the drying process, there are a few concerns that must be addressed due to the switch to water. In Li-ion batteries, the voltage is higher than the voltage needed to electrolyze water.

Therefore, there are stringent moisture requirements of the finished electrodes to ensure the water content is below 10-20 ppm [16]. Drying of aqueous slurries is further complicated by the high surface tension of water causing the electrode to crack while drying. Again, the use of co-solvents can help reduce the surface tension of the slurry and alleviate the cracking issue [17].

Moving away from the slurry-based electrode coating process represents a promising direction for reducing Li-ion battery costs. This would remove the high material costs of solvent-based slurries, the equipment needs of the drying process (dryer line and solvent recovery system for organic solvent-based slurries), and the processing requirements for successful use of aqueous based slurries

1.4. ORGANIZATION OF DISSERTATION

This dissertation is organized based on four journal publications. The first paper, "Solvent-Free Manufacturing of Electrodes for Lithium-ion Batteries", introduces the solvent-free additive manufacturing process for Li-ion battery electrodes. The sprayer system parameters are discussed along with the effects of the hot calendaring process on the final electrode strength. The effect of particle surface energy on the mixing characteristics of the electrodes is also introduced. Cathodes using $LiCoO_2$ (LCO) and $LiNi_{1/3}Mn_{1/3}Co_{1/3}O_2$ (NMC) as the active materials were manufactured and show superior mechanical and electrochemical performance to those made using the slurry coating process.

The second paper, "Understanding Interfacial-Energy-Driven Dry Powder Mixing for Solvent-Free Additive Manufacturing of Li-ion Battery Electrodes", presents in-depth

modeling of the material surface energy effect on the final dry electrode powder mixture. Experimental results show similar mixing outcomes when compared to the expectation from the model. LCO cathodes with reduced binder and conductive additives (1 wt% each) were fabricated based on the results of the modeling and experimental results.

The third paper, "Simulation of Micro/Nanopowder Mixing Characteristics for Dry Spray Additive Manufacturing of Li-Ion Battery Electrodes", presents a model used for simulating the final electrode powder mixture. Surface energy components for the active material, binder additive, and conductive additive were changed to study the mixing characteristics.

The fourth paper, "Scalable Dry Printing Manufacturing to Enable Long-Life and High Energy Lithium-Ion Batteries", introduces solvent-free additive manufactured electrodes with increased energy density. This paper studies the effects increased electrode thickness has on the rate performance capability and cycling capability of fabricated samples.

The last section of this dissertation contains the major conclusions of the presented journal publications.

PAPER

I. SOLVENT-FREE ADDITIVE MANUFACTURING OF ELECTRODES FOR LI-ION BATTERIES

ABSTRACT

Lithium ion battery electrodes were manufactured using a new, completely dry powder painting process. The solvents used for conventional slurry-cast electrodes have been completely removed. Thermal activation time has been greatly reduced due to the time and resource demanding solvent evaporation process needed with slurry-cast electrode manufacturing being replaced by a hot rolling process. It has been found that thermal activation time to induce mechanical bonding of the thermoplastic polymer to the remaining active electrode particles is only a few seconds. Removing the solvent and drying process allows large-scale Li-ion battery production to be more economically viable in markets such as automotive energy storage systems. By understanding the surface energies of various powders which govern the powder mixing and binder distribution, bonding tests of the dry-deposited particles onto the current collector show that the bonding strength is greater than slurry-cast electrodes, 148.8 kPa as compared to 84.3 kPa. Electrochemical tests show that the new electrodes outperform conventional slurry processed electrodes, which is due to different binder distribution.

1. INTRODUCTION

Li-ion battery electrodes are manufactured by casting a slurry onto a metallic current collector. The slurry contains active material, conductive carbon, and binder in a solvent. The binder, most commonly polyvinylidene fluoride (PVDF), are pre-dissolved in the solvent, most commonly N-Methyl-2-pyrrolidone (NMP). During mixing, the polymer binder flows around and coat the active material and carbon particles.[1-9] After uniformly mixing, the resulting slurry is cast onto the current collector and must be dried. Evaporating the solvent to create a dry porous electrode is needed to fabricate the battery. Drying can take a wide range of time with some electrodes taking 12-24 hours at 120ºC to completely dry.[5,10] In commercial applications, an NMP recovery system must be in place during the drying process to recover evaporated NMP due to the high cost and potential pollution of NMP.[11,12] While the recovery system makes the entire process more economical it does require a large capital investment. Less expensive and environmentally friendly solvents, such as aqueous based slurries, could eliminate the large capital cost of the recovery system but the electrode would still require a time and energy demanding drying step.[9,10,13-16], Uncoventional manufacturing methods have also been used to create battery electrodes. Solvent based electrostatic spray deposition has been used to coat current collectors with electrode material.[17-19] This is achieved by adding high voltage to the deposition nozzle and grounding the current collector, which causes the deposition material to become atomized at the nozzle and drawn to the current collector. Electrodes constructed with this method exhibit similar characteristics as slurry-cast electrodes and have similar disadvantages in that they also require a time and energy

intesive drying process (2 hours at 400℃).[19] Lithium ion batteries have also been manufactured using spray painting techniques by using NMP based paints to spray each electrode component onto the desired surface.[20] While this allows for battery fabrication on a variety of surfaces it still requires the solvent to be evoporated.

Electrodes manufactured with dry particles coated on current collectors represent the ideal manufacturing process, thereby eliminating solvents and the disadvantages that come with using them. Dry electrode manufacturing has been achieved through a variety of methods such as pulsed laser and sputtering deposition.[21-27] Pulsed-laser deposition is achieved by focusing a laser onto a target body containing the to-be-deposited material. Once the laser hits the target, the material is vaporized and deposited onto the collecting substrate. Although solvent is not used, the deposited film has to be subjected to very high temperatures (650-800℃) to anneal the film.[21,24] Deposition via magnetron sputtering can lower the required annealing temperature to 350℃.[27] While these methods are representatives of dry battery electrode manufacturing, they both suffer from very slow deposition rates and high temperature needs for annealing.[19]

A solution has been realized by using an electrostatic spraying system (Figure 1a) to deposit completely dry electrode particles to the current collector (Figure 1b). The process is commonly known as dry painting or electrostatic spraying. It consists of a powder pick-up and dispensing unit (such as Venturi pump) and an electrostatic spraying gun. A spraying gun is used to charge the fluidized dry particles. After being charged, the dry particles will be drawn to the ground current collector and deposited. A hot roller is used to control the electrode thickness and density (Figure 1c-d) in place of the doctor blade typically used to control the thickness of a slurry-cast electrode.[3,4,8,14] Thermal

activation of the binding material is quickly achieved using the hot roller, which takes the

place of the oven needed to evaporate solvent in a slurry-cast electrode.[1,3,5,16] Dry

painted electrodes exhibit good flexibility as well as the cability to coat very large areas

(Figure 1e).
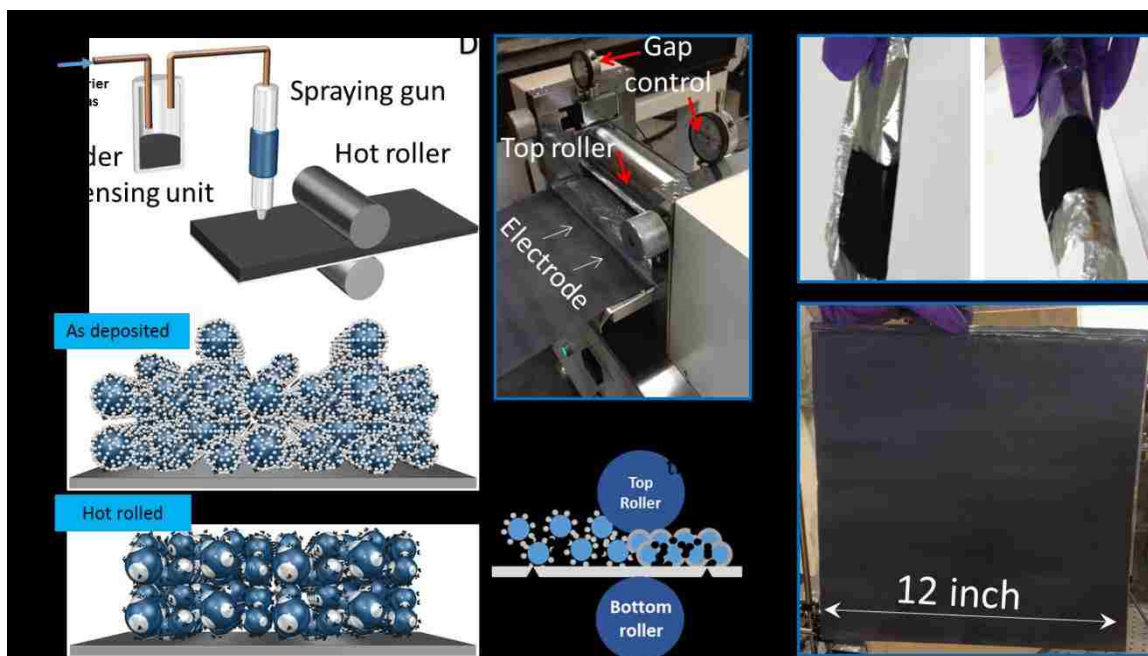
Figure 1. Dry Painted Battery Concept. a) Manufacturing system for electrodes created
by dry particle painting process. b) 3D representation of a dry painted electrode before
thermal activation. c) 3D representation of a dry painted electrode after hot rolling and
thermal activation. d) Hot roller configuration. e) Dry painted electrodes on Al foils.

Based on the cost analysis shown in Table 1, adopting the dry painting process

can potentially save ~15% on labors, capital equipment and plant area in battery

manufacturing. This is due to the removal of large capital investments such as solvent

recovery systems and the removal of time and energy consuming drying processes

needed for the conventional method of manufacturing. This analysis was based on the

Argonne battery performance and cost (BatPaC) model.[28] In the BatPaC model, 7 different designs (different electrode sizes) with Manganese-spinel/Graphite chemistry were used to conduct the cost analysis. All designs show similar results, and we present the comparison between conventional slurry process with our proposed dry process for two designs (Design 1 and Design 4) here.

Table 1. Cost analysis of conventional slurry process with our proposed dry process.

	Battery Design 1			Battery Design 4		
	Direct Labor, hours/year	Capital equipment, Millions	Plant area, Square meters	Direct Labor, hours/year	Capital equipment, Millions	Plant area, Square meters
Conventional process	511,871	109.85	12,569	595,918	139.10	15,958
Dry process	441,021	94.28	10,918	499,600	112.61	13,326
Saving percentage	21.6%	14.2%	13.1%	16.2%	19.0%	16.5%

In addition, the dry painting process provides a possibility that the electrodes manufactured by this new method will have different microstructures than that of the conventional slurry-cast electrodes. With this consideration, in this work, electrodes manufactured using the new dry painting and slurry-cast process will be made with the same material composition (by weight percentage) and thickness. However, due to the distinct polymer binder dispersion processes involved, the electrodes fabricated by these two methods could exhibit different electrochemical properties, such as rate and cycling performance.

2. RESULTS

2.1. MECHANICAL BONDING CHARACTERIZATION

Strong particle adhesion to the current collector is necessary when manufacturing battery electrodes, and ensuring a uniform distribution of binding material throughout the active and conductive particles is essential when trying to satisfy this requirement. Slurry-cast electrodes achieve even distribution of binding material by using solvent to dissolve the binding material, then mixing is performed to coat the remaining active and conductive particles. It could be assumed that the use of a solvent would allow the now liquefied binder to readily coat the remaining particles and diminish the need of an extensive mixing step, but this assumption would be incorrect. Extensive research has been conducted on the effects of the slurry mixing process on battery performance, with mixing anywhere from an hour to up to 3 days.[1,16] The mixing process is also crucial in achieving a high-strength electrode manufactured with the dry painting process.

The first tested dry painted electrodes were made by mixing as-shipped active (90 wt%), conductive (5 wt%), and binding material (5 wt%) together for 60 minutes in a high-energy mixer. LiCoO2 (LCO) was used as the active material, Super C65 Carbon (C65) as the conductive material, and PVDF for the binding material. After mixing, the powders were deposited onto the ground current collector (Al foil) using a high voltage electrostatic spraying gun. As-deposited electrodes were thermally activated on a hot plate set to 250°C for 1 hour. A pull-off test was performed at the center of the coated area to evaluate the bonding strength of the particles to the current collector. The test results readily showed that the electrode had extremely low bonding strength (1.2 kPa) to

the current collector as compared to a slurry-cast electrode (84.3 kPa) of similar composition.

A dry painted electrode made of 85% (by weight) LCO and 15% (by weight) PVDF (without C65) was tested to see if the bonding strength improved when only active and binding material is present. After thermal activation on a hot plate the sample was mechanically tested and found to have substantially higher bonding strength (117.1 kPa). It was concluded C65 had a detrimental effect on the bonding strength. An SEM micrograph (Figure 2a) of the LCO/PVDF sample before thermal activation showed that LCO had a monolayer of PVDF particles covering it. After thermal activation the PVDF melts and wets the surface of LCO particles, creating contact points between surrounding LCO particles (Figure 2b). This is a good indicator of strong bonding between particles and the bonding tests of this sample prove the strong bonding capability of dry painted electrodes.

An SEM micrograph of the first electrode (Figure 2c) shows bare LCO particles and what could be assumed to be C65 agglomerations (Figure 2d). Upon further inspection, it was discovered that the PVDF particles that once formed a uniform monolayer over LCO particles (Figure 2a) have been completely stripped off LCO particles by C65 particles. The PVDF particles were subsequently covered with C65 particles. This was determined after examining what was thought to be C65 agglomerations more closely. It was found that the assumed to be C65 agglomerations (Figure 2d) had a spherical shape comparable in size to raw PVDF particles. Furthermore, all SEM micrographs of this sample showed few uncovered PVDF particles even though 5% of the electrode was made of PVDF. Therefore, it was concluded that the

PVDF particles have been largely coated with C65 particles. Clear evidence can be seen by few instances where PVDF is only partially covered by C65 (Figure 2e). During thermal activation, the melted PVDF will be contained within the surrounding C65 particles. This will cause the LCO particles to remain loose without direct PVDF contact points. Thus, the electrode made with C65 had almost no bonding while the sample without C65 exhibited stronger bonding than the slurry-cast electrode.

A hot rolling step was introduced to the manufacturing process to simultaneously melt the PVDF particles and to press the neighboring particles together. Hot rolled electrodes exhibited a sharp increase in bonding performance (148.8 kPa) as compared to the original dry painted electrodes (1.2 kPa) and to the conventional slurry-cast process (84.3 kPa). It can be seen that the hot rolled electrodes are denser (Figure 2f) than the original dry painted electrodes (Figure 2c). The thermal budget (determined by feed rate and roller temperature) during the hot rolling process was enough to thermally activate the PVDF particles and create contact points between particles (Figure 2g). A comparison of each of the tested manufacturing processes can be seen in Figure 2h which shows the dry painted electrodes with the hot rolling step having the best bonding performance.

Further hot rolling tests were performed to study the effects the hot rolling temperature and hot rolling feed rates on the bonding performance of dry painted electrodes. The feed rate was set to three different values (12, 48, and 90 in/min) while the top roller was set between 100°C and 175°C. The bottom roller was maintained constant at 190°C to ensure at least one roller was set to a temperature about the PVDF melting temperature (177°C). As expected, increasing the feed rate and reducing top roller temperature led to lower bonding strength due to a decreasing thermal budget
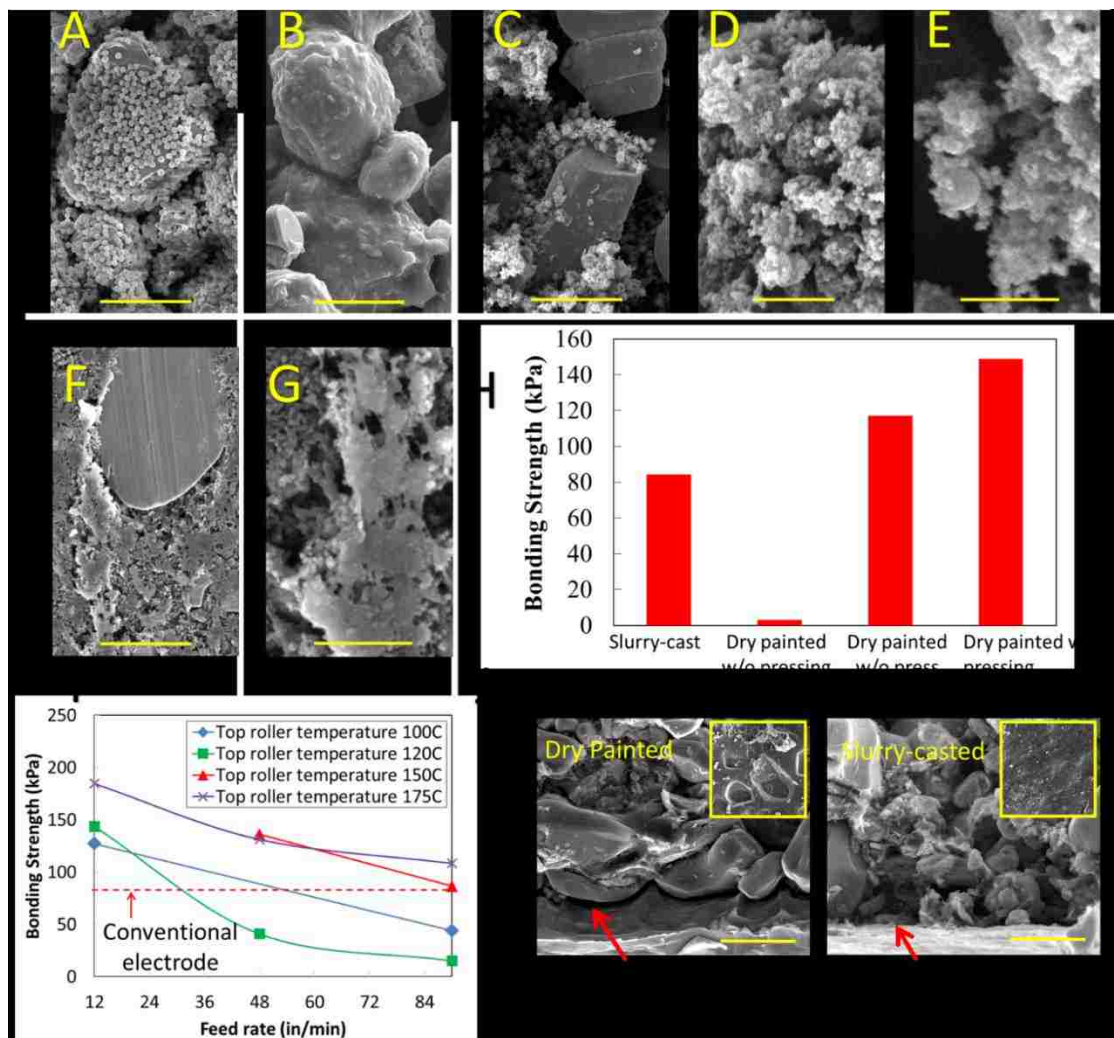
Figure 2. Mechanical Bonding Characterization. a) SEM micrograph showing LCO covered with PVDF before thermal activation (scale bar is 5 µm). b) SEM micrograph showing PVDF will completely wet the surface of LCO after thermal activation (scale bar is 5 µm). c) SEM micrograph showing C65 Carbon will strip PVDF particles off LCO particles and subsequently form a layer around the PVDF particles (scale bar is 5 µm). d) SEM micrograph showing what looks to be C65 agglomerations formed while mixing electrode materials for the dry painting process (scale bar is 5 µm). e) SEM micrograph showing C65 is actually coating PVDF particles which is also the case for the previous image (d) (scale bar is 1 µm). f) SEM micrograph a very flat top electrode surface due to the hot rolling process completed after deposition of the electrode material (scale bar is 5 µm). g) SEM micrograph showing melted PVDF formed during the hot rolling process (scale bar is 1 µm). h) Bonding strength (kPa) comparison of dry painted electrodes vs. slurry-cast electrodes. i) Effects of top roller temperature and feed rate on mechanical strength of the electrodes. j) SEM micrographs comparing the structure difference between dry and slurry-cast electrodes at the electrode – current collector interfaces (scale bar is 10 µm). Insets are top-view images of current collector after electrode failure.

(Figure 2i). With top roller temperature at 150˚C or above, high feed rates (>48 in/min) were allowed to produce electrodes with mechanical strength higher than conventional ones. It should be noted that all the pull-off tests fail at the electrode/current collector interface except for those with top roller temperature at 175˚C,which exhibited superior adhesion/cohesion strength of the electrode and fail due to current collector tearing. With lower top roller temperatures (120˚C or lower), the dependence of mechanical strength on temperature was not clear. In this temperature range, feed rate needs to be below 30 in/min to ensure bonding strength comparable (or higher) than conventional ones.

It should also be noted that the conventional slurry-cast electrodes also failed at the electrode - current collector interface. The dry painted electrodes show stronger bonding (top roller temperature 100˚C and feed rate 12 in/min) compared with conventional electrodes. Electrode - current collector interface tends to be the weaker due to the 2D planar contact nature. SEM micrographs (Figure 2j) reveal pocket structures formed on current collectors resulting due to themechanical pressing used in the dry process This provides additional contact area compared with slurry process and renders additional adhesion strength for dry processed electrodes. Since all electrodes fail at the current collector interfaces in this study, it is unclear if dry electrodes yield higher cohesive strength within the electrode than conventional electrodes, which is subject to future studies.

The effect of compression ratio on mechanical strength was also performed. Electrodes with varying initial thickness were hot rolled to a final thickness of 50 μm and then mechanically tested (Figure S1, in Supplementary Information). Bonding strength was practically non-existant for thinnest electrodes, but increased rapidly until a

satisfactory strength (greater than or equal to the slurry tested electrodes) was reached with thicker electrodes (148.8 kPa).

2.2. ELECTROCHEMICAL CHARACTERIZATION

A direct comparison of electrochemical characteristics between dry painted electrodes and conventional slurry-casted electrodes has been performed. Both types of electrodes consist of 90 wt% LCO, 5 wt% carbon additive, and 5 wt% PVDF. The composition was selected to maximize the energy density while maintaining sufficient electron conductivity and mechanical integrity. The dry painted (after hot rolling) electrode has a free-standing porosity around 30%, while the conventional cast electrode porosity is about 50%. The conventional electrode was also pressed to around 30% for direct comparison with dry electrodes. The porosity measurement is described in Methods. Figure 3a shows the rate performance of the dry painted LCO electrodes at various discharge currents ranging from 0.1 C to 3C along with conventional slurry-cast electrodes. For the dry painted electrodes, the cell delivers a specific capacity of 121 mAhg-1 at 0.1C, 89% of theoretical capacity (the theoretical capacity is 137 mAhg-1 for LCO over the voltage range 4.2-2.5V vs. Li/Li+ because at the charge cut-off, 4.2V, LCO is partially delithiated to Li0.5CoO2). At 0.2C, 0.5C, 1C, 2C, and 3C, the capacity lowered to 117 mAhg-1, 110 mAhg-1, 101 mAhg-1, 95 mAhg-1, and 87 mAhg-1, which are 86%, 80%, and 74%, 70%, and 64% of the theoretical capacity, respectively. Overall, the dry printed electrode has higher capacity than the conventional slurry-cast electrodes (Figure 3a).
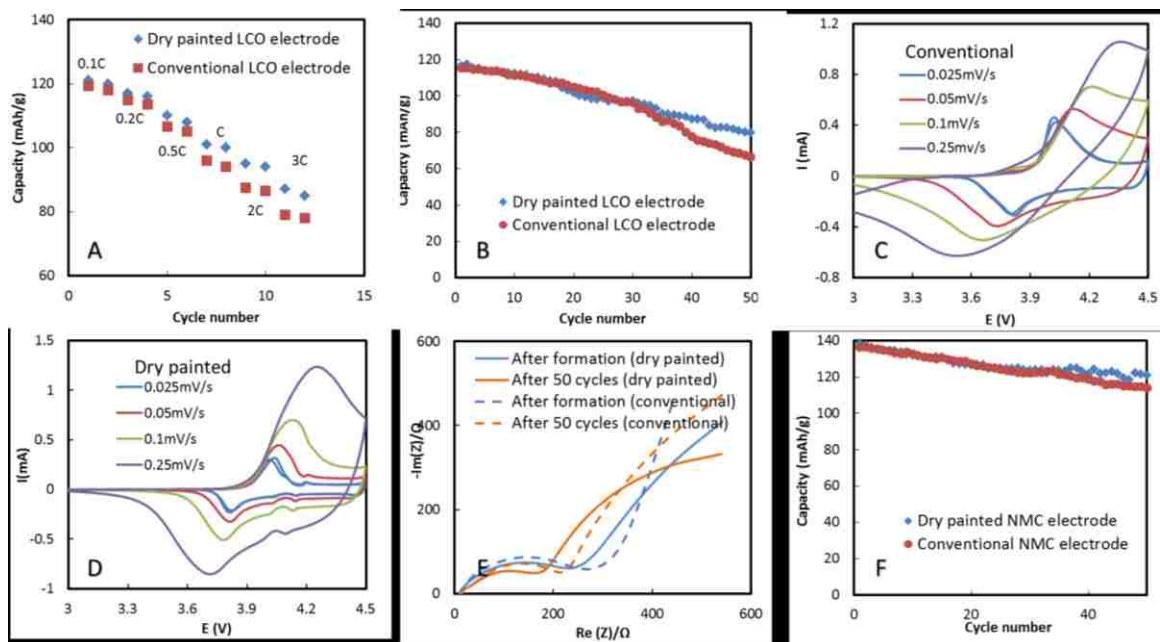
Figure 3. Electrochemical Characterization. a) C-rate performance of the dry painted and conventional LiCoO$_2$ (LCO) electrodes, (b) cycling performance comparison between the dry painted and conventional LCO electrodes; (c) Cyclic Voltammetry of conventional LCO electrodes; (d) Cyclic Voltammetry of dry painted LCO electrodes; (e) Comparison of electrochemical impedance spectra between dry and conventional LCO electrodes; (f) Cycling performance of the painted and conventional LiNi$_{1/3}$Mn$_{1/3}$Co$_{1/3}$O$_2$ (NMC) electrodes.

The cycling performance of the dry painted and conventional LCO electrode is shown in Figure 3b. For the painted electrode, the discharge capacity versus corresponding cycle number decays from 114 mAhg^{-1} in the initial cycle to 80 mAhg^{-1} after 50 charge/discharge cycles, 70% capacity retention at 0.5C after 50 cycles. For the conventional electrode, after 50 cycles, only 58% capacity is retained. The painted electrode has higher cycling stability than the conventional electrodes (Figure 3b).

To understand the mechanism that allows the dry painted electrodes to outperform the conventional electrodes, both electrodes were examined by Cyclic Voltammetry (CV) and electrochemical impedance spectra (EIS). Figure 3c&d compare Cyclic

Voltammograms of the painted and conventional LCO electrodes. At a scan rate of 0.025mV/s, a single pair of oxidation and reduction peaks, the reduction peak at ~3.8 V and the oxidation peak at~4V corresponding to a Co^{3+}/Co^{4+} redox couple, is observed for both electrodes, indicating the good reversibility of lithium insertion into and extraction from LCO. With the increased scan rate, the painted electrodes largely maintain the symmetrical shape of the cathodic peaks and the anodic peaks in their CV curves, whereas the shapes of the cathodic peaks and the anodic peaks change significantly for the conventional electrodes. Moreover, the potential difference between the cathodic peak and the anodic peak at a certain scan rate in the painted electrode is smaller than that in the conventional one, indicating that the painted electrode has lower electrochemical polarization and better rate capability.

Nyquist plots of the painted and conventional LCO electrode/Li cell at fully discharged state are shown in Figure 3e. Impedance is a collective response of kinetic processes with different time regimes. All the plots consist of an intercept with the Re(Z) axis, a high-frequency semicircle and a low-frequency tail. The intercept with the Re(Z) axis at high frequency referes to the total amount of Ohmic resistance, including electrolyte resistance and electric contact resistance. This resistance is much smaller than the other contributions of resistance. The semicircle can be attributed to the electrode-electrolyte interfacial impedance, while the tail attributed to the diffusion-controlled Warburg impedance. Both electrodes show slightly decrease in interfacial impedance with cycles. The width of the semicircle of the painted electrode is smaller than that of the conventional one, indicating that the dry painted electrode has slightly lower interfacial resistance.

To prove its versatility of the dry manufacturing process, $LiNi_{1/3}Mn_{1/3}Co_{1/3}O_2$ (NMC) electrodes were also manufactured. The cycling performance of the painted and conventional NMC electrodes is shown in Figure 3f. For the painted electrodes, the discharge capacity versus corresponding cycle number decays from 138 mAhg^{-1} in the initial cycle to 121 mAhg^{-1} after 50 charge/discharge cycles in the voltage of 2.8–4.3V, meaning that there is 87% capacity retention at 0.5C after 50 cycles. For the conventional electrodes, after 50 cycles, 84% capacity is retained. The painted electrodes have slightly better cyclability than the conventional ones. Other electrochemical characterizations, including the C-rate performance and CV comparisons, indicate dry painted NMC electrodes slightly outperform the conventional ones (Figure S2, Supplementary Information).

3. DISCUSSION

SEM images (Figure 2a) showed a tendency for PVDF to attach and coat LCO particles without C65. When C65 is mixed in, the PVDF is stripped off of the LCO particles and readily coated by C65 particles (Figure 2c). To understand this mixing behavior, surface energy measurements were conducted for LCO, C65, and PVDF to help explain the results of the mixing process and to help predict the mixing characteristics of various electrode materials.

The sessile drop contact angle method (Figure S3-S5, Supplementary Information) was used to determine the polar and dispersive surface energy components for each of the materials used (Figure 4a). LCO shows a strong polar component (37.57

mN/m) and a low relatively low dispersive component (12.75 mN/m). C65 shows

opposite surface energy characteristics with it having a very large dispersive component

(48.41 mN/m) and an almost non-existent polar component (1.4 mN/m). Polar and

dispersive surface energy components for PVDF have values located between the

respective values of LCO and C65.

With LCO and C65 having extreme polar and dispersive components, they were

found to heavily impact the distribution of PVDF throughout the composite. Using

measured surface energy, the work of adhesion (cohesion) between two (single) materials

can be calculated by Fowkes equation,

$$W_{12} = 2(\gamma_1^d \gamma_2^d)^{0.5} + 2(\gamma_1^p \gamma_2^p)^{0.5} \tag{1}$$

where γ_1^d and γ_2^d are the dispersive surface energies of material 1 and 2 while γ_1^p and γ_2^p

are the polar surface energies of material 1 and 2.[29] The work of adhesion calculated for

PVDF to LCO and C65 show that they are higher than the work of cohesion for PVDF-

PVDF contacts (Figure 4b). This result shows that PVDF will more readily attach to LCO

or C65 when either is present than to form PVDF agglomerations. The preferential

adhesion of PVDF to LCO is desirable and will facilitate more even distribution

throughout LCO particles and help increase the bonding performance. It should be noted

that the work of adhesion between PVDF and C65 is stronger than that of PVDF and

LCO. This helps to explain the observations in SEM micrographs (Figure 2) where PVDF

was shown to readily coat LCO particles but were subsequently stripped off and covered

when C65 was introduced to the mixture.

Work of adhesion calculations for C65 to LCO and PVDF show that C65 will

preferably attach to C65 itself and form agglomerates, Figure4c. Since adhesion between

C65-PVDF is comparable to C65-C65, PVDF will be intermingled with C65 and form agglomerates, which will be referred to as "conductive binders agglomerates", as shown in insert of Figure4c. Due to the weaker interactions of either C65 or PVDF with LCO, the "conductive binder" largely maintains its agglomeration form and merely distributes around LCO particles, as illustrated in Figure 4c. This unique distribution, as reasoned from surface energy analysis, has also been verified by SEM micrographs which show the distributions of C65/binder agglomerates when mixed with LCO (Figure 2c&d).

Furthermore, the measured surface energies can provide insight into the wetting behavior of melted PVDF particles. Using the Fowkes equation[29],

$$(\gamma_s{}^d\gamma_l{}^d)^{0.5} + (\gamma_s{}^p\gamma_l{}^p)^{0.5} = 0.5\gamma_l(1 + \cos(\theta) \tag{2}$$

where subscript s and l represent LCO and PVDF, superscripts d and p represent dispersive and polar components, and Θ is the contact angle. Using the surface energy components previously found for LCO and PVDF, the calculation shows that PVDF will completely wet LCO surface upon melting. Therefore, full coverage of PVDF on LCO can be expected which agrees with SEM images (Figure 2e). Certainly, with the presence of C65, the wetting of PVDF on LCO will be hindered.

The different manufacturing processes will result in different binder distributions and hence electromechanical properties of electrodes. In the porous electrode composite, ions move through the liquid electrolyte that fills the pores of the composite. Electrons are conducted via chains of carbon particles through the composite to the current collector. PVDF holds together the active material particles and carbon additive particles into a cohesive, electronically conductive film, and provide the adhesion between the film and the current collector. It is well known that when it is in contact with the surface of
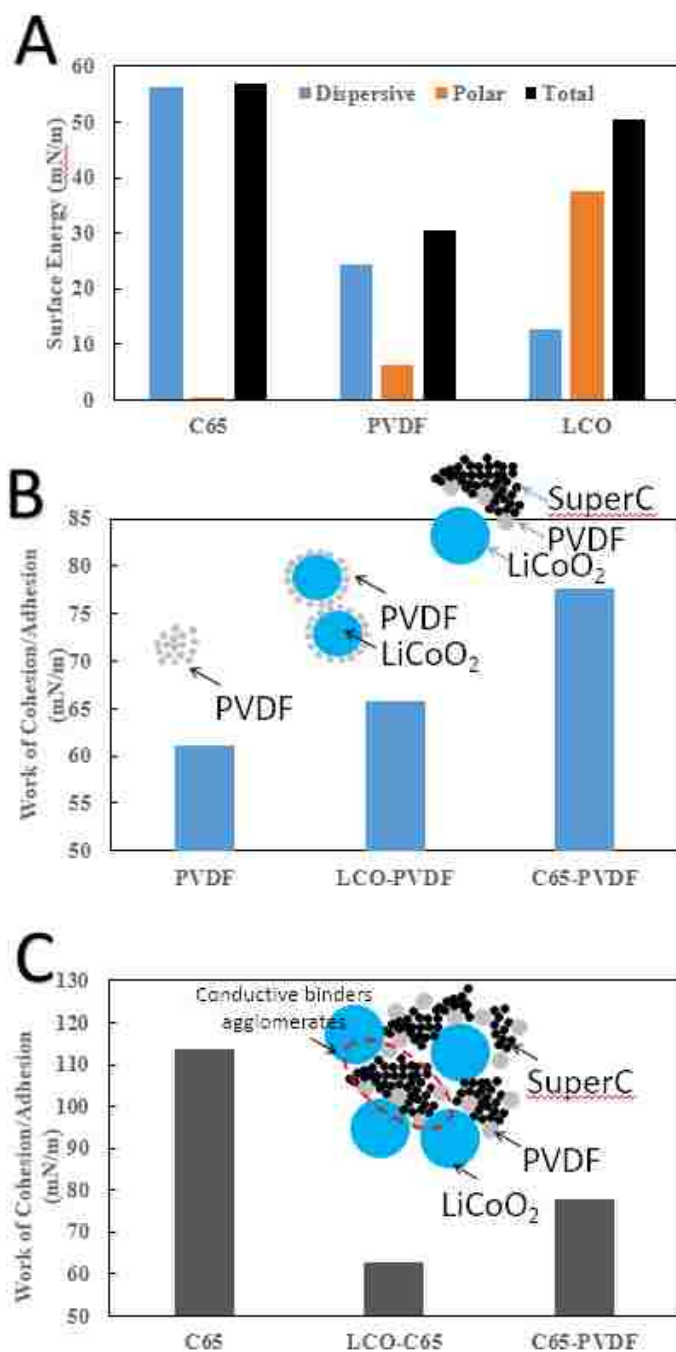
Figure 4. Material Surface Energy Characterization. a) Dispersive, polar, and total surface energy values calculated using the Sessile drop contact angle method. b) Work of cohesion for PVDF and also the work of adhesion for PVDF-C65 and LCO-PVDF, which suggest PVDF will preferably form on C65. c) Work of cohesion for C65 and also the work of adhesion for LCO-C65 and C65-PVDF, which suggests C65 particles will preferably stick to one another.

particles, a polymer tends to chemically bond or physically absorb to form a bound polymer layer on the surface of the particles of active material and carbon additive [7, 8], and polymer chains tend to align with the surface. This bound polymer layer can interact with adjacent polymer layer to form the immobilized polymer layers due to reduced mobility. Bound and immobilized layers together are considered as fixed polymer layers [9]. Following the formation of fixed polymer layers on particle surfaces, free polymer domains start to appear [8]. The free binder polymers are crucial to the mechanical strength of the electrodes. Due to the substantially large surface area of active material and carbon additive present in electrodes, almost all of binder polymers are in the fixed state, and very limited polymers are free [9]. Therefore, for a given electrode manufacturing method, the electrode composition and binder distribution has a significant effect on electrochemical properties.

It is believed that the lower interfacial resistance in dry painted electrodes likely results from the difference in binder distributions induced by different manufacturing methods. In conventional method, PVDF is dissolved in NMP solvent followed by prolonged drying process. Dissolved binders form thin carbon/binder layer extensively covering LCO particles after solvent evaporation (Figure5a). As a semicrystalline polymer, PVDF tends to form crystallite region upon drying [10] leading to the formation of fixed polymer layers. In dry process, on the contrary, binders and carbon are mixed to form the "conductive binder agglomerates" around LCO particles. Due to the presence of carbon, the extended wetting and spreading of binder on LCO surface are greatly hindered. Only near the necking area between two neighboring LCO particles, binders in the "conductive binder agglomerates" can be forced to wet and bond to LCO surface

during the hot rolling process. On the locations away from the necking area, binders only loosely bond to LCO surface (Figure5b). As a result, cross-sectional SEM images show more "un-covered" LCO particles in dry electrodes (Figure5d), while conventional electrodes exhibit mostly covered LCO particles (Figure5c). Moreover, the Energy-Dispersive X-ray spectra (EDS) in selected areas of both electrodes reveal the covering layer primarily consists of carbon (carbons and/or binders). Detailed SEM/EDS analysis confirming the binder coverage in the two types of electrodes can be found in Supplementary Information (Figure S6). Thus, it is concluded that the dry process results in less fixed polymer layers on LCO surfaces, which contributes to lower interfacial impedance. Lithium ions will easily diffuse into/out of the LCO particles without PVDF coverage for the dry painted electrodes. It should be emphasized that the "conductive binder agglomerates" largely fill the space between LCO particles, as can be verified by the SEM images (with inserted EDS maps of carbon) in Figure5e&f showing conductive paths formed at the gaps between LCO particles throughout the entire electrode.

4. CONCLUSION

The results prove that Li-ion battery cathodes can be manufactured using a completely dry material coating process, which paves the way for a more efficient and fast battery manufacturing method. The new dry manufacturing method integrates electrostatic spray and hot rolling processes to realize materials dispensing and binder activation. The dry manufacturing method can be easily implemented on existing roll-to-roll battery production line. The mechanical strength and electrochemical performance of

dry manufactured electrodes slightly outperform conventional ones due to unique binder distribution observed in dry manufacturing process. Both dry painted LCO and NMC electrodes have been fabricated, which clearly shows the versatility of the dry painting technology.
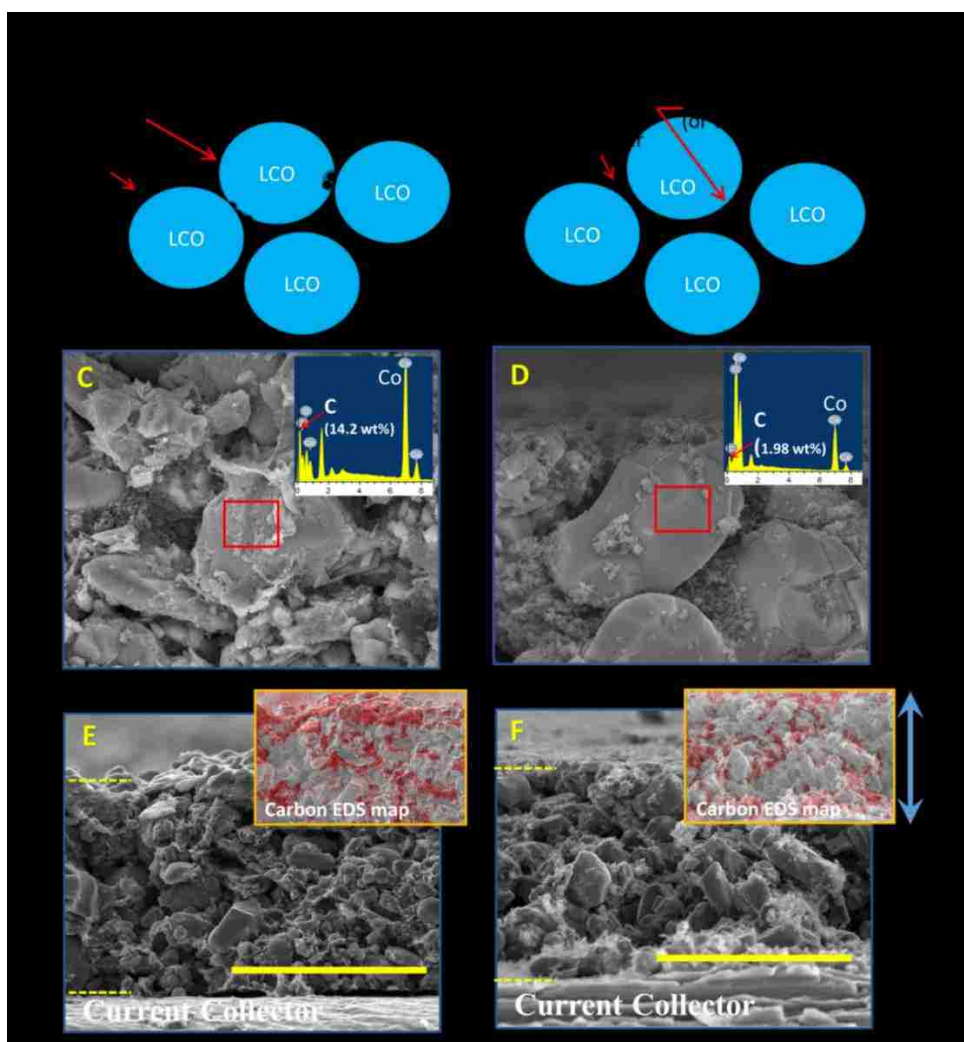
Figure 5. Electrode Cross-section Charecterization. Schematic illustrations of characteristic binders/carbons distribution in dry painted electrodes (a) and conventional electrodes (b). SEM micrograph showing the representative LCO particles in cross-sectioned dry painted electrodes (c) and conventional electrodes (d). SEM showing cross-section of a 90% LCO, 5% C65, 5% PVDF dry painted electrode and conventional electrodes (f) (scale bar is 50 µm). Insets in (e) and (f) are EDS (Energy-dispersive X-ray spectroscopy) mapping of carbon elements (colored red) on the entire electrodes.

5. METHODS

5.1. CATHODE POWDER PREPARATION

Dry cathode materials, LCO (MTI), Super C65 Carbon Black (Timcal), and PVDF (MTI), were mixed with zirconia beads in a BeadBug Microtube Homogenizer (Benchmark Scientific) for 60 minutes at 2800 RPM. For cathodes made with NMC (Umicore), the same mixing parameters were used. The details on the mixing and mixing time effects can be found in Figure S7 Supplementary Information.

5.2. MATERIAL DEPOSITION

After mixing, the powders were added to fluidized bed spraying chamber. The fluidzed bed chamber was fed into the spraying system with the electrostatic voltage set to 25 kV while the carrier gas inlet pressure was set to 20 psi. Distance from the deposition head to the grounded aluminum current collector was kept constant at 1.5 in. while the coating time was kept constant at 10 seconds. Surface morphology of the deposited material was investigated using a Helios NanoLab DualBeam operating with an emission current of 11 pA and 5 kV accelerating voltage. The details in spraying setup configuration, thickness control and material composition on spraying behaviors can be found in Figure S8-10 Supplementary Information.

5.3. POROSITY MEASUREMENT

Porosity of the sprayed (or cast) electrode was determined by taking into account of the theoretical density of the mix (active material, carbon black, and binder) according to the following equation [33].

$$Porosity = [T - S ((W_1/D_1) + (W_2/D_2) + (W_3/D_3))]/T \tag{3}$$

where T is the thickness of the electrode laminate (without Al foil current collector), S is the weight of the laminate per area, W_1, W_2, and W_3 are the weight percentage of active material, PVDF binder and C65 within the electrode laminate, while D_1, D_2, and D_3 are the true density for LCO (or $Li[Ni_{1/3}Co_{1/3}Mn_{1/3}]O_2$), PVDF and C65, respectively. The theoretical densities for LCO (or NMC) active material, PVDF and C65 are 5.1 (or 4.68), 1.78, and 2.25 g cm^{-3}, respectively. All the porosities were calculated by assuming that the weight fractions and density of each material were not changed by the fabrication process. In general, electrodes with porosity about 30% have good electrochemical performance.

5.4. MECHANICAL BONDING MEASUREMENTS

For early mechanical bonding test, the coated current collectors were placed onto a hot plate for 1 hour at 250ºC. A hot roller was used for thermal activation and increasing the density of the electrode material. The bottom roller temperature was set to 190°C and the top roller temperature was set to 100°C. A feeding rate of 24 in./minute was used. A Mark-10 Series 4 force gauge was paired with a Mark-10 ES10 manual hand wheel test stand to determine the bonding strength of the coated electrode material. To test the stength, the coated current collector was mounted onto the test stand base with the center of the coated region directly below the force gauge. A 0.5 in. diameter flat head (Mark-10) was attached to the force gauge with a piece of double sided tape (7 mm by 12 mm) attached to the flat head. The force gauge was lowered until the flat head touched the substrate and compressed to 50 N. After compression, the force gauge was raised at a

rate of 1 rotation over 20 seconds until the tape attached to the flat head decoupled from the coated area. The maximum tensile force was recorded and converted to the maximum strength by incorporating the known contact area of the tape.

5.5. ELECTROCHEMICAL MEASUREMENTS

Dry sprayed electrodes were electrochemically tested against Li foil in a Swagelok cell with stainless-steel current collectors. A collector was covered with a piece of Li foil and two pieces of Celgard 2500 microporous separator were placed over the Li foil. A piece of the cathode material was then centered over the separator and the cell was sealed to ensure good contact between the cathode and the other collector. 1M $LiPF_6$ in ethylene carbonate (EC), diethyl carbonate (DEC), and dimethyl carbonate (DMC) (1:1:1) was used to as electrolyte to fabricate the cells. Each cell was tested with a galvanostat/potentiostat/impedence analyzer (Bio-logic VMP3). For rate performance, cells were charged to 4.2 V and discharged to 2.5 V at various rates such as 0.1C, 0.2C, 0.5C, 1C, 2C, 3C, and 5C. For cycling performance, cells, were charged to 4.2 V and discharged to 2.5 V at 0.5C. Constant current charging and discharging were used for all tests. Electrochemical impedance spectroscopy measurements were carried out from 0.1 Hz to 200 KHz using a 10 mV AC signal.

ACKNOWLEDGEMENTS

(ISC) and Material Research Center (MRC) at Missouri University of Science and

Technology.

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SUPPLEMENTARY INFORMATION

Effect of Compression Ratio on Mechanical Strength

The mechanical (bonding) strength of the electrode is critically determined by the roll pressure applied during hot rolling process. Roll pressure can be related to compression ratio, (ratio of intial thickness to final thickness) by

$$p_r = \frac{F_{rv}}{wl} \tag{1}$$

where F_{rv} is the radial load, and wl is the product of the electrode width and projected length of the contact area[1]. The width is kept constant for all electrodes while the projected length of the contact area is dependent on the compression ratio given by

$$l \approx [R\left(\frac{h_1}{h_2} - 1\right)]^{0.5} \tag{2}$$

where R is the radius of the rollers, h_1 is the initial electrode thickness, and h_2 is the final

electrode thickness. The effect of the compression ratio on the bonding strength

capabilities of dry-painted electrodes was found by mechanically testing electrode

samples with varying initial thicknesses. Each of the electrodes were hot rolled with a set

roller gap. It is found that the bonding strength increases drastically when the initial

thickness increases is 1.5 to 2.5 times that of the final electrode thickness. A maximum

mechanical strength of 153.09 kPa was found when the compression ratio was 6.5 but a

marginally lower strength of 134.29 kPa was found when the compression ratio was 2.75

(Figure S1). Large compression ratio were found due to the extremely porous nature of

the unpressed electrodes but large initial thickness values will evetually lead to an

undesired final thickness due to the inability of the roller system to further press the

powders.
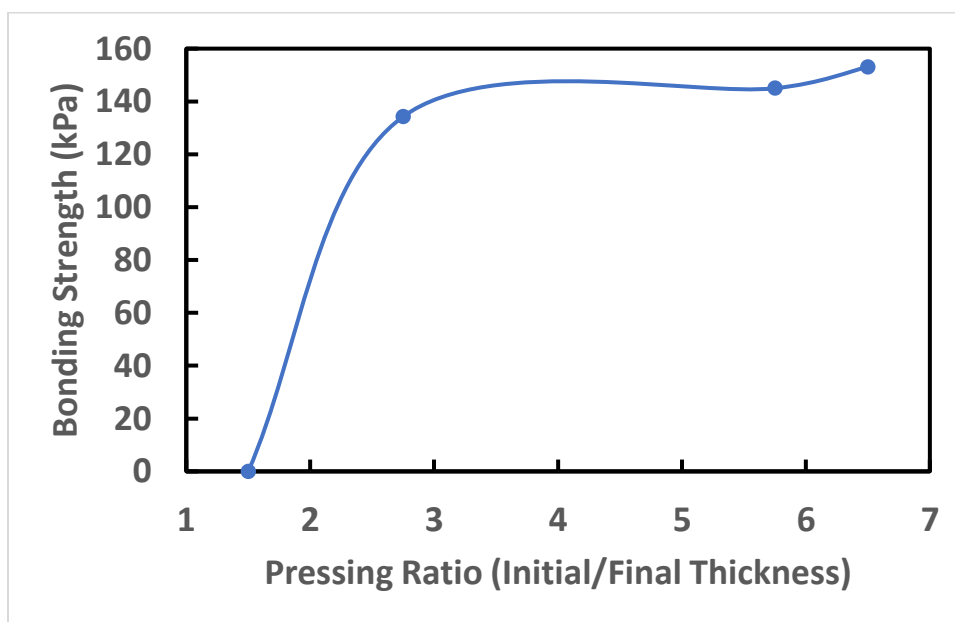
Supplementary Figure 1. Effect of Pressing Ratio on Mechanical Strength.

Electrochemical Characterization of NMC Electrodes

To prove its versatility, $LiNi_{1/3}Mn_{1/3}Co_{1/3}O_2$ (NMC) NMC electrodes were also manufactured by the dry process. The effect of C-rate on the electrode performance was investigated by discharging at different rates, from 0.1C to 3C. For comparison, a conventional NMC electrode was also included. The effect is shown in Figure S2(a). It is clear that the painted NMC electrode has better rate performance than the conventional one. Figure S2(b) shows cyclic voltammograms (CV) at a scan rate of 0.05mV/s. Both electrodes have only one anodic peak and one cathodic one, which can be possibly identified as Ni^{2+}/Ni^{4+} redox couple. The single anodic peak indicates that Ni^{2+}/Ni^{4+} oxidization is direct, not via Ni^{3+}. Indirect oxidation would exhibit two anodic peaks in the CV curves, denoted as Ni^{2+}/Ni^{3+} and Ni^{3+}/Ni^{4+} processes. This could be due to the Jahn-Teller distortion of Ni^{3+} (d^7) in NiO_6 octahedra resulting in the direct oxidation of Ni^{2+} to Ni^{4+}[2,3]. It is evident that the potential difference between the cathodic peak and anodic peak in the painted NMC electrode is also smaller than that in the conventional one, as observed in LCO electrodes.

Surface Energy Measurement and Discussions

In this work, the surface energy of the used electrode powders is needed. The Sessile Drop Technique was used as the characterization method. The Sessile Drop Technique is a contact angle method used to measure the contact angle of a selected liquid dropped on to a flat solid material. Typically, this method is used to measure the surface energy characteristics of an unknown material by relating the known surface energy components of the liquid to the measured contact angle of the droplet formed on

the unknown surface. In most cases this method is used for solid bulk materials where the problems associated with the used liquid soaking into the substrate are not relevant.
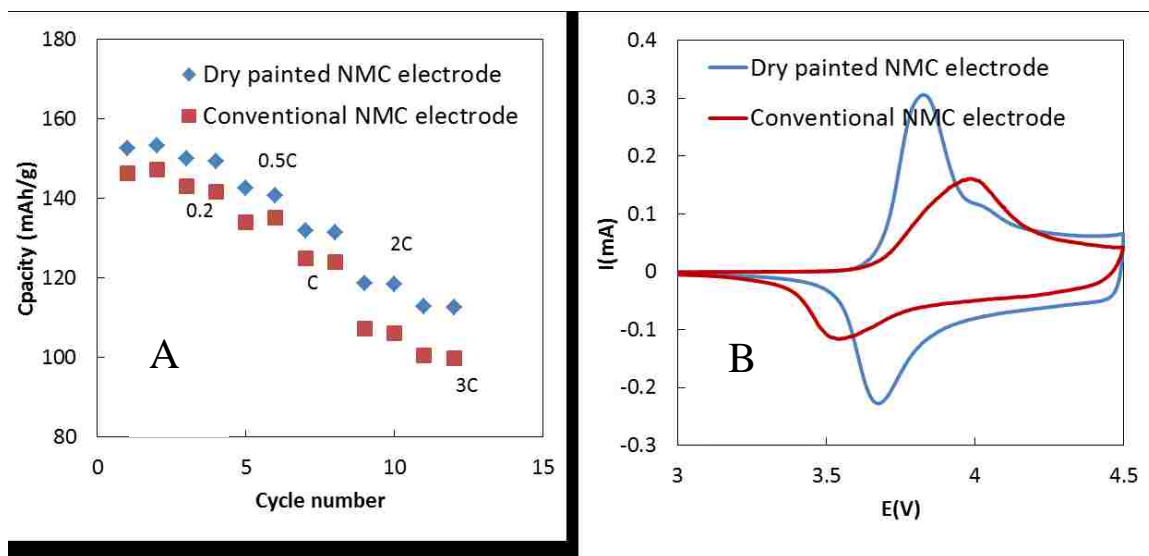
Supplementary Figure 2. Electrochemical Characterization of NMC Electrodes. a) C-rate performance of the dry painted and conventional NMC electrodes, (b) Cyclic Voltammetry of dry painted and conventional NMC electrodes.

An OCA15EC/B Contact Angle Measuring Device by DataPhysics was used to capture the contact angles and to calculate polar, dispersive, and total surface energies of the battery electrode materials. As previously mentioned, the Sessile Drop Technique is typically performed on a flat bulk solid material; therefore, packing each electrode powder as densly as possible is required. This will allow the densely packed particles to be analyzed as a single, solid material[4]. If the powders are not packed well the probling liquid will readily soak through the pores between the particles. $LiCoO_2$ (LCO), polyvinylidene fluoride (PVDF), and Super C65 Carbon Black (C65) were the three materials tested and each required their own set of packing requirements.

LCO was characterized with an LCO sputtering target from Kurt J. Lesker Company. The target provides a highly pure (99.7%) and dense material to perform the surface energy characterization. Four probing liquids were used for characterizing LCO, which include dimethyl sulfoxide (DMSO), formamide, thiodiglycol (TDG), deionized water. The results show that the droplets form contact angles of 35.65° for DMSO (Figure S3(a)), 49.55° for formamide (Figure S3(b)), 39.83° for TDG (Figure S3(c)), and 48.13° for water (Figure S3(d)).

Each of the contact angles were entered into the software provided by DataPhysics to determine the polar, dispersive, and total surface energy components for LCO. The Owens, Wendt, Rabel, and Kaelble (OWRK) method for calculated surface free energy was used characterize LCO. It was found that the surface energy due to polar interactions was 37.57 mN/m while the surface energy due to dispersive interactions was 12.75 mN/m. A line fitted to the plotted points for each of the probing liquids used in the OWRK method gave an error value of 0.9938 and it can be seen that the fitted line represents a very close fit to the plotted points (Figure S3(e)). The surface energy values obtained from this approach were used for future analysis involving LCO.

The PVDF sample used for surface energy characterization was made in the laboratory. As-shipped PVDF was pressed into a 12.5 mm diameter disc-shaped pellet by adding PVDF powder into a pressing die and pressing. A pressing pressure of 263 MPa was used and the pressing process was completed using a Carver Bench Top Press. Three fluids were used to characterize the PVDF: ethylene glycol (EG), formamide, and TDG. The EG droplet formed a contact angle of 57.12° (Figure S4(a)) while formamide and

TDG droplets formed contact angles of 64.40° (Figure S4(b)) and 59.97° (Figure S4(c)), respectively.
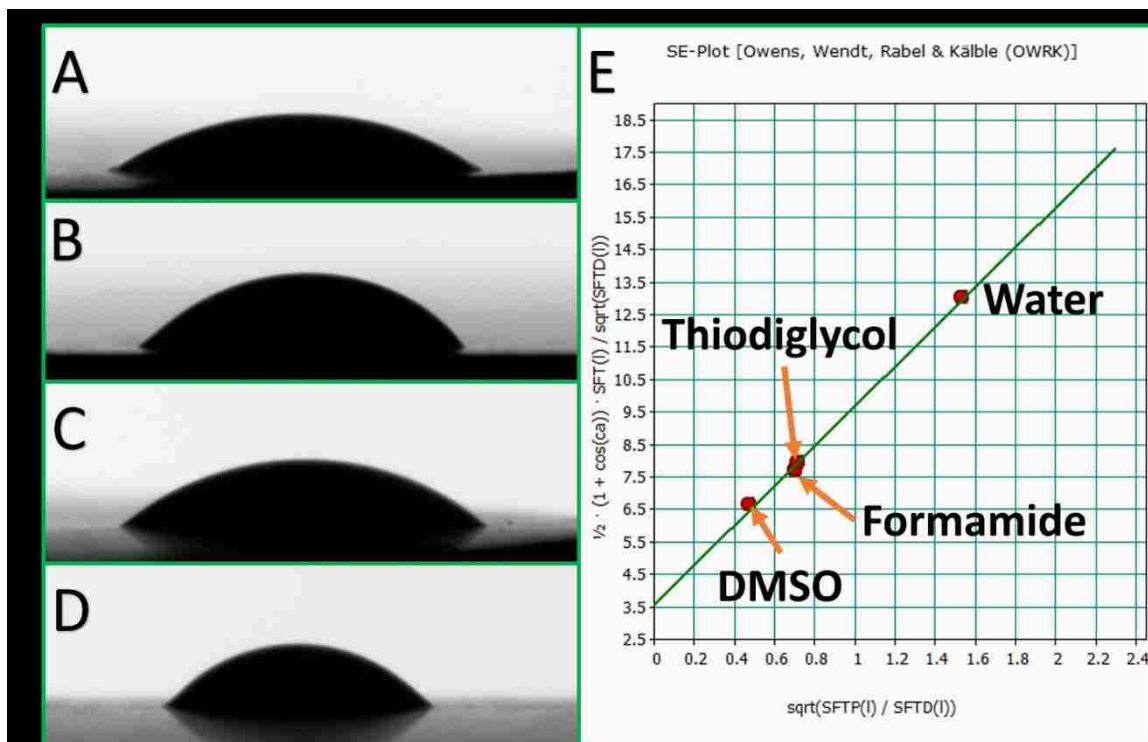
Supplementary Figure 3. LCO Surface Energy Characterization. Droplets formed by a) DMSO, b) formamide, c) TDG, and d) water on LCO to determine the contact angles needed for surface energy characterization for LCO. e) Surface energy plot for each of the probing liquids used to estimate the surface free energy components of LCO.

Similarly to LCO, the contact angles for each of the probing liquids were entered into the surface energy software and the polar, dispersive and total surface energy components for PVDF were calculated. The OWRK method was used for the calculation and returned a polar surface energy component of 6.18 mN/m and dispersive surface energy component of 24.33 mN/m. Again, a fitted line to the plotted points (Figure

S4(d)) shows a very close fit (error value of 0.9999). Given the very close fit the obtained

surface energy components were used for future analysis involving PVDF.
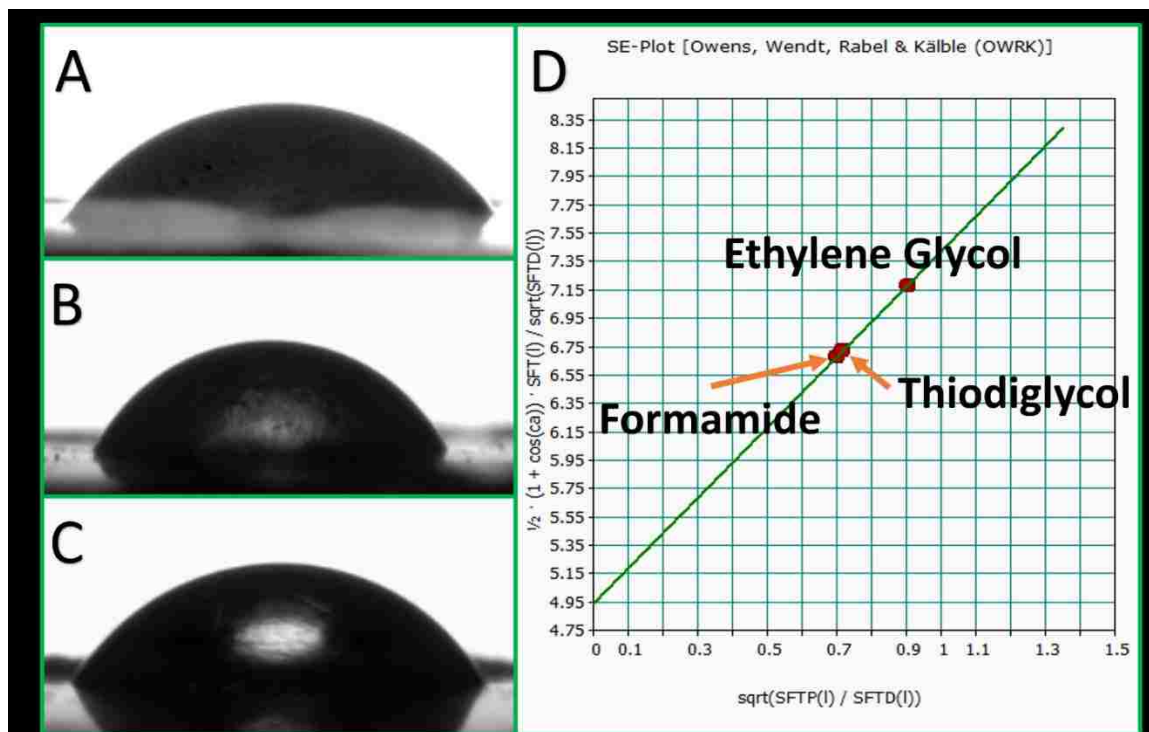
Supplementary Figure 4. PVDF Surface Energy Characterization. Droplets formed by a) EG, b) formamide, and c) TDG on PVDF to determine the contact angles needed for surface energy characterization for PVDF. d) Surface energy plot for each of the probing liquids used to estimate the surface free energy components of PVDF.

Polar and dispersive surface energy measurements using the Sessile Drop

Technique proved to be most difficult for C65. For C65, the small particle size leads to

many pores throughout the packed material. When the probing liquid was dropped onto

the surface it was quickly absorbed by the packed material, making the measurement of

the contact angle extremely difficult[4]. As a result, conductive graphite powder (MTI

Corp.) was used due to its planar structure allowing it to be more easily pressed. A

graphite pellet was pressed similarly to the PVDF pellet previously discussed. EG, formamide, and TDG were used as the probing liquids to characterize graphite. The EG droplet formed a contact angle of 60.06° (Figure S5(a)) while formamide and TDG droplets formed contact angles of 79.82° (Figure S5(b)) and 75.05° (Figure S5(c)), respectively.

Upon entering the respective contact angles for each of the probing liquids into the surface energy software, the polar, dispersive, and total surface energy components for graphite were found. The OWRK method shows a polar component of 0.54 mN/m and dispersive component of 56.27 mN/m. A fitted line to the plotted probing liquid points again show a very good fit (Figure S5(d)); therefore, the surface energy values obtained were used for future analysis involving C65.

As previously mentioned, the surface energy values for LCO, PVDF, and graphite using the OWRK method were used to characterize the mixing interactions examined in the main article. A different surface energy calculation method was used for each of the electrode materials (LCO, PVDF, and graphite) to determine if the calculation method had a significant effect on the polar, dispersive, and total surface energy values. If there is a significant difference then the conclusions made in the main paper could be effected due to a possible change in the work of adhesion and work of cohesion calculations. Based on the Wu method, the polar, dispersive, and total surface energy values for each of the materials have very minor changes. The difference between the methods (OWRK and Wu) were small enough such that the conclusions made based on the work of adhesion and work of cohesion calculations would not have any change.
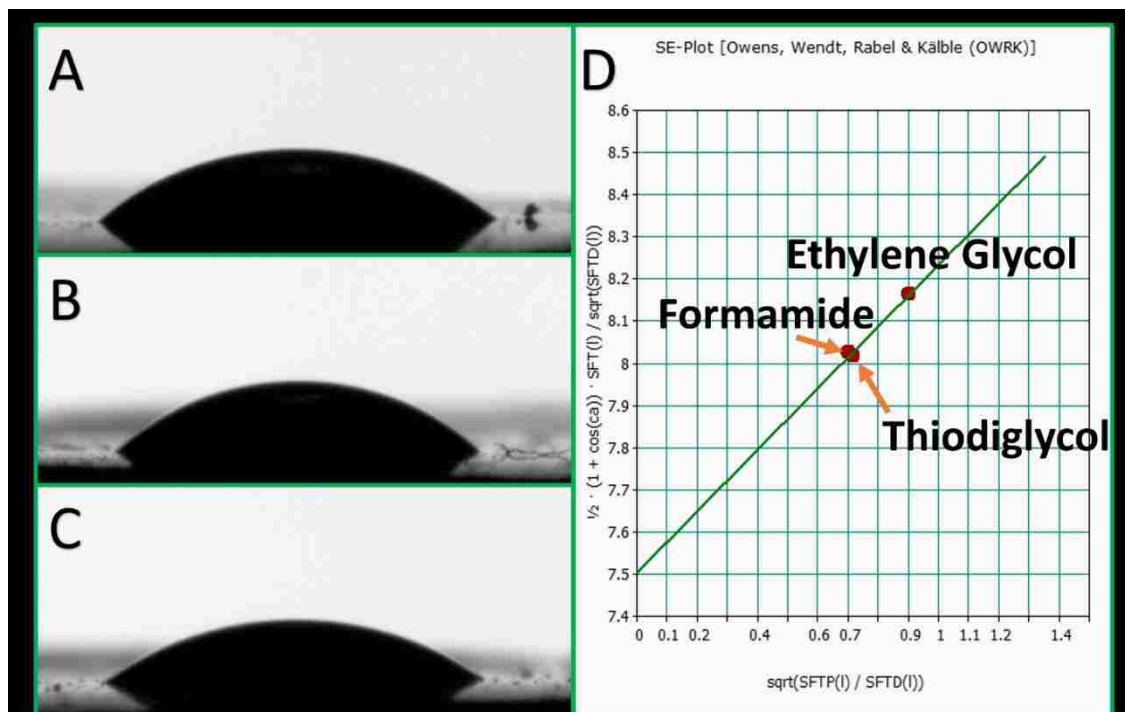
Supplementary Figure 5. Graphite Surface Energy Characterization. Droplets formed by a) EG, b) formamide, and c) TDG on graphite to determine the contact angles needed for surface energy characterization for graphite. d) Surface energy plot for each of the probing liquids used to estimate the surface free energy components of graphite.

Binder Distribution Difference between Dry Painted and Slurry-casted Electrodes

Conventional and dry electrodes were cleaved and the cross section were examined by SEM. SEM micrographs were taken at different sections (top, middle and bottom part of the cross section, with the bottom section closest to the current collector). Within each section, SEM images were randomly taken at four locations to provide more data sampling. Representative micrographsare shown in Figure 6S. It can be seen that slurry-cast electrodes featurmore coverage on LCO particles while more exposed LCO particles are commonly seen in dry painted electrodes. As discussed in the main text, dry painted electrodes will have more LCO particles that are covered by loosely bonded

binders which can be easily removed during sample cleavage. EDS spectra on selected LCO particles revealed more binders/carbons on individual LCO particle surface for slurry-casted electrodes. It is interesting to notice that in slurry-casted electrode, there are more binder/carbon coverage near the top section of the electrode, this phenomena will be studied more thoroughly in the future.

Effect of Mixing Time

Samples of 90% $LiCoO_2$ and 10% PVDF was mixed with different mixing times to see the effect mixing time had on the distribution of PVDF throughout $LiCoO_2$. 1 gram of the mixture was shaken vigorously by hand for 1 minute and sprayed. Subsequent mixing was performed with a BeadBug Microtube Homogenizer. For each mixing cycle with the homogenizer, 1 gram of material was mixed at a constant speed of 2,800 RPM. Mixing times with the homogenizer included 30 seconds, 3 minutes, and 90 minutes. Each of the four mixture types were sprayed with inlet pressure equal to 25 psi and a 1.5 in. gap distance between the current collector and electrode tip. The deposition characteristics were comparable for each of the samples but SEM micrographs were taken to determine the uniformity of PVDF particles throughout the surrounding $LiCoO_2$ particles. Each of the samples showed a monolayer of PVDF forming on $LiCoO_2$ particles. Supplementary Figure 5 shows an SEM micrograph for a sample made after 3 minutes of mixing and for a sample made after 90 minutes of mixing. Therefore, it was determined that prolonged mixing of multiple materials yielded a negligible change in post-mixing material characteristics.
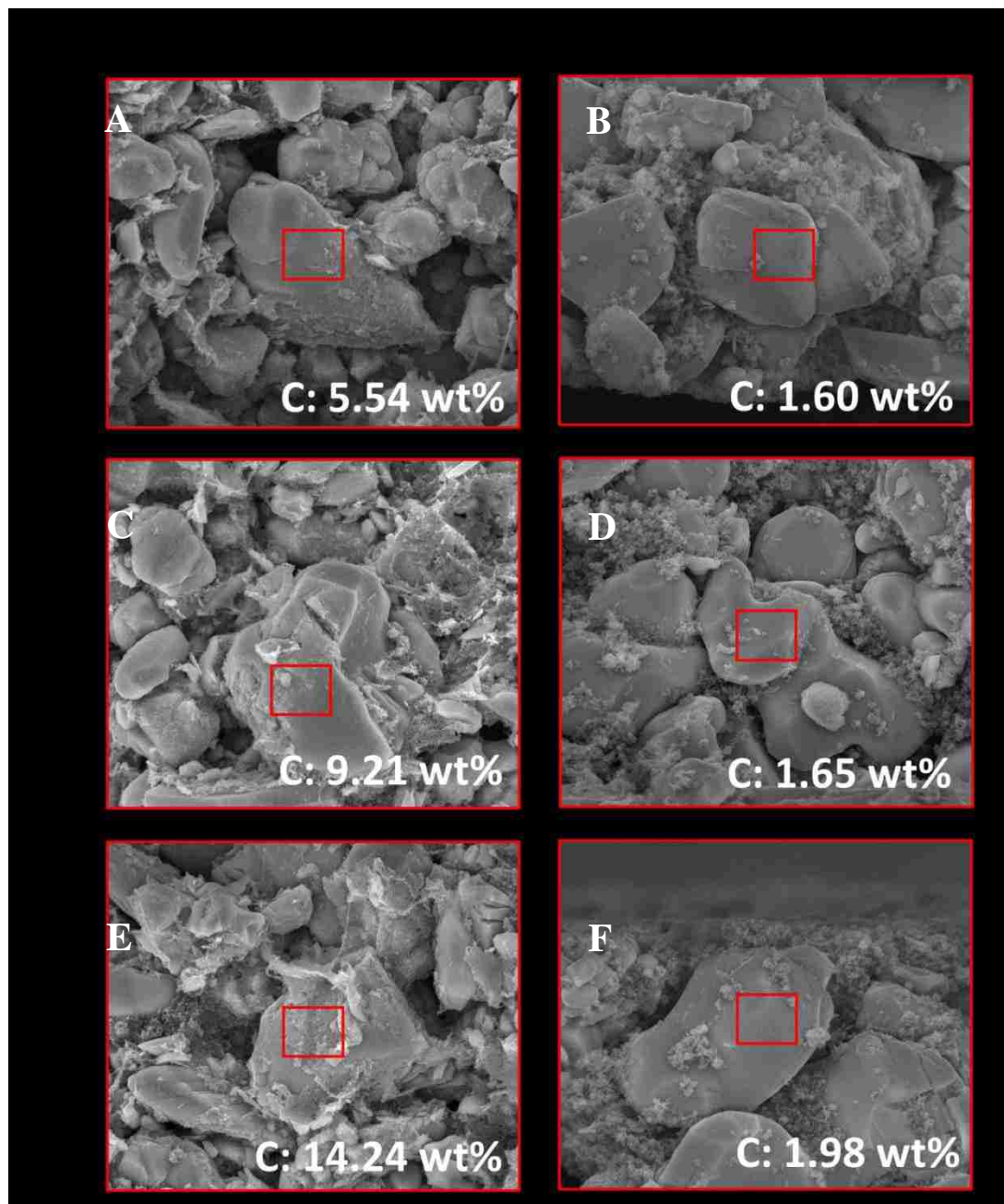
Supplementary Figure 6. SEM and EDS Characterizations of Binder/Carbon Coverage on LCO Particles. SEM images of LCO particles in conventional processed electrode taken at the bottom a), middle c) and top e) section of the electrode. SEM images of LCO particles in dry processed electrode taken at the bottom b), middle d) and top e) section of the electrode. EDS spectra were taken at selected areas shown as red rectangles. The carbon weight percentages measured from EDS spectra are shown in each figure.
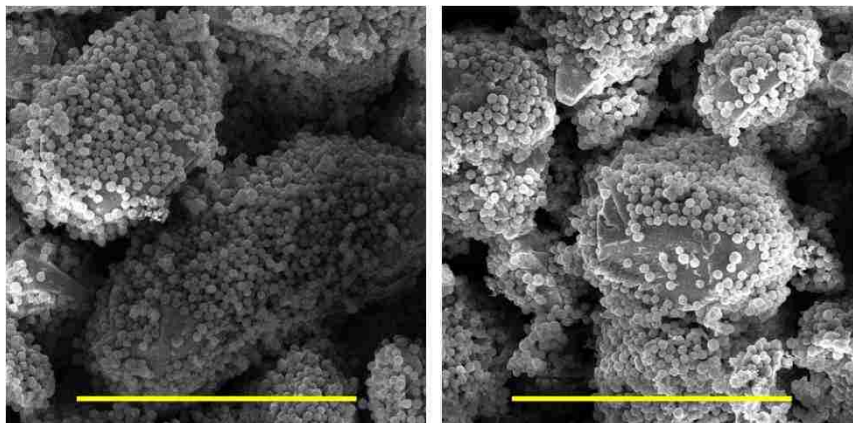
Supplementary Figure 7. Effect of mixing time. a) SEM micrograph of a sample made after 3 minutes of mixing time. b) SEM micrograph of a sample made after 90 minutes of mixing time. (scale bar represents 10 µm for both images)

Effect of Spraying System Setup Parameters

Obtaining a satisfactory deposition is dependent on the material type and also on the spraying system parameters. It should be noted that all samples were vertically sprayed as this would more easily show the differences in charging capabilities for the various materials. If a material is weakly charged, gravitational forces would be too large and the materials would not be drawn to the grounded current collector. A few system parameters can be changed to alter the depositions characteristics which include: charging voltage, carrier gas pressure, and the gap distance between the spraying gun electrode tip and the grounded current collector.

For this system, the charging voltage could be switched between 15 kV and 25 kV. Early results showed that the 15 kV charging voltage did not charge the material enough to be deposited onto the current collector. The 25 kV setting helped with charging the materials and was used for all tested samples.

Carrier gas pressure could range from almost 0 to a maximum of 25 psi. Generally, 25 psi gave the best deposition results but for some materials it was not ideal. A high carrier gas pressure did not work well for materials that did not charge and deposite very well. Since the particles did not charge, they were not drawn to the grounded current collector, therefore, the carrier gas would just blow the uncharged particles off of the current collector since there wasn't any attraction between the particles and the current collector. For these materials the carrier gas pressure was reduced to 15 psi. Reducing the pressure even further would start to reduce the deposition quality again as the low pressure would not be enough to fluidize the particles well enough to make it to the spraying gun electrode to be charged, and then drawn to the current collector.

The gap distance between the spraying gun electrode tip was mostly held constant at 1.5 in. but in some cases needed to be changed depending on the material. Again, the gap had to be changed for materials that did not charge and deposit well at the standard 1.5 in. gap distance. For these weakly charged materials a 1.5 in. gap distance was too far of a distance to travel and deposit onto the current collector. The weakly charged particles was overcome by the stronger gravitational forces and failed to deposit onto the current collector. A shorter gap distance helped with this as it reduced the distance the particles needed to travel for deposition. But just like lowering the carrier gas by too much, if the gap distance is short it will start to give an unsatisfactory deposition. The short gap distance will cause the coated area to be too small as the material doesn't have enough distance to spread out and create a large enough coating for mechanical or electrochemical tests.

Control of Electrode Thickness

A mixture of 80% LiCoO$_2$, 10% C65, and 10% PVDF was used to determine how the amount of material loaded to the spraying bottle changed the electrode thickness. Material amounts ranged from 0.5 g, 1.0 g, 2.0 g, and 7.5 g. Each of the four material amounts were sprayed with inlet pressure equal to 25 psi and a 1.5 in. gap distance between the current collector and electrode tip. Before and after spraying, the current collector was weighed so that the amount of material deposited would be known. With the amount of material and density of each of the materials known, the thickness of the coated electrode could be estimated after measuring the area of the coated electrode. It can be seen in Supplementary Figure 6 that the thickness gradually increases when the amount of material loaded into the spray bottle increases. Based on the results, 1.0 g of material was used for subsequent depositions as this amount of material doens't require much time to mix and it will still allow for an electrode thickness of 55-60 µm. It should be noted that 1.0 g of each material used for Co-Spray 2 tests instead of 1.0 total grams between the two materials.
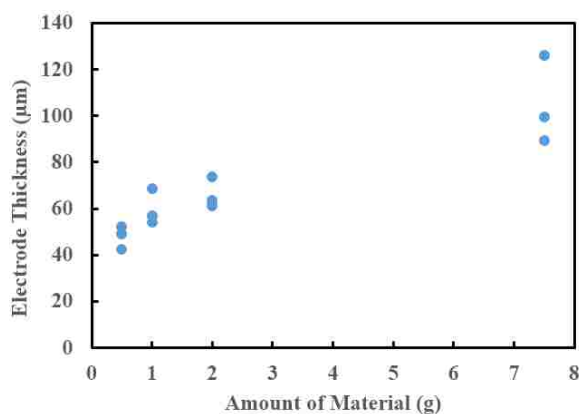
Supplementary Figure 8. Amount of material loaded before deposition vs. thickness of the sprayed electrode.

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II. UNDERSTANDING INTERFACIAL-ENERGY-DRIVEN DRY POWDER MIXING FOR SOLVENT-FREE ADDITIVE MANUFACTURING OF LI-ION BATTERY ELECTRODES

ABSTRACT

Lithium-ion battery electrodes were manufactured using a new additive manufacturing process based on dry powders. By using dry powder based processing, the solvent and its associated drying processes in conventional battery process can be removed, allowing for large-scale Li-ion battery production to be more economically viable in markets such as automotive energy storage systems. Processing time after electrode coating has been greatly reduced due to the time and resource demanding solvent evaporation process needed with slurry-cast electrode manufacturing being replaced by a hot rolling process. Uniform mixing distribution of the additive materials throughout the active material is the driving factor for manufacturing dry powder based Li-ion batteries. Therefore, this article focuses on developing a physical model based on interfacial energies to understand the mixing characteristics of the dry mixed particulate materials. The mixing studies showed that functional electrodes can be manufactured using dry processing with binder and conductive additive materials as low as 1 wt% due to the uniformly distributed particles. Mechanical bonding of the reduced binder (1 wt%) dry manufactured electrodes (93.8 kPa) was found to be slightly better than the bonding strength of conventional slurry-cast electrodes (83.4 kPa). Electrochemical performance of the dry manufactured electrodes with reduced conductive additive (1 wt%) and $LiCoO_2$ as the active material was also promising as the cells retained 77% capacity after

100 cycles. While not representative of the best possible electrochemical performance of Li-ion batteries, the achieved electrochemical performance of the reduced conductive additive electrodes with $LiCoO_2$ as the active material confirms the well distributed nature of the conductive particles throughout the electrode matrix.

1. INTRODUCTION

Cost-effective replacements for carbon-based fuels have long been an area of interest, and lithium-ion batteries represent one of the possible replacements. While common in portable devices, the use of Li-ion batteries in larger platforms such as electric vehicles isn't as practical due to manufacturing and material costs.[1] Li-ion batteries are made of four basic components; two electrodes (anode and cathode), separator and electrolyte. Commercial Li-ion electrodes are manufactured by coating a metallic substrate (current collector) with a slurry. An electrode slurry is made of active material particles, conductive particle additives (CPA), binder particle additives (BPA), and a solvent. Slurry preparation is an essential part of the manufacturing process as it directly influences the morphology of the electrodes, and subsequently, the battery performance.[2,3] The preparation of the slurry is strongly dependent on the mixing conditions. Previous mixing studies can include as many as four mixing steps and can take up to 48 hours to complete.[4] The slurry mixing process can also change due to the type of solvent used in the slurry. Slurry types are typically classified into two types: aqueous based and organic solvent based.[4-8]

N-methyl-2-pyrrolidone (NMP) is the most commonly used organic solvent and is mixed with polyvinylidene fluoride (PVDF) to create a homogenous binder suspension while CPA, typically carbon black, are added to the slurry to improve electrical conductivity. Care must be taken when using NMP as it is flammable and toxic, necessitating the use of recovery systems to reduce the environmental hazards.[7-11] The use of water as the solvent can eliminate these disadvantages with the advantage of being less expensive than organic solvents.[6,11] Carboxymethyl cellulose (CMC) is used in place of PVDF when an aqueous system is incorporated and also represents a less expensive option as opposed to PVDF.[5,7,10,12] However, aqueous based slurries require additional care due to strong hydrogen bonding causing the particles to agglomerate.[11] High surface tension of the slurry can also cause issues with the wettability of the slurry on to the current collector, but this can be counteracted by adding a co-solvent to reduce the surface tension.[11] High surface tension of aqueous slurries can also lead to electrode cracking problems upon drying.[13,14]

Electrodes made by either type of slurries must eventually be dry and porous to enable electrolyte uptake. Aqueous based slurries are more stringent on the removal of moisture, as compared to organic solvent based slurries, where the water amount must be below 10-20 ppm.[15] This restriction on moisture content caused the industry to prioritize organic solvent based slurries. In both slurry types, a high temperature oven is needed to dry out the electrodes, further increasing manufacturing costs due to the time and energy needed to fully dry. Drying time can take up to 24 hours with the temperature ranging from 80-120°C depending on the slurry type.[16,17] Higher solids loading can be a way of

reducing drying time but this can lead to difficulties in coating the current collector due to higher viscosities.[18]

Eliminating the solvent completely represents an ideal scenario as doing so would remove any recovery equipment and remove the high energy drying process. Previous studies using pulsed laser and sputtering deposition have shown that dry particle deposition can produce working batteries. However, they are not suitable for commercial applications due to prolonged manufacturing time.[19-23] Our previous work has shown that dry electrodes manufactured using a new dry electrostatic spraying technique (Figure 1) is a promising new manufacturing method.[24]

From a manufacturing standpoint, our solvent-free dry spray manufacturing process represents a promising alternative for reducing the costs of Li-ion battery production by ~15%.[24] Here, the effect of particle interfacial energy on the morphology of electrodes fabricated with the new additive manufacturing process for lithium ion battery electrodes is presented. The use of dry powders in this new method makes the electrode morphology dependent on mixing uniformity. The main objective of this article is to understand the dry mixing characteristics of the battery materials. An interfacial energy based model was used to reveal sub-micron level mixing is possible even with minimum amount of BPA and CPA. To this conclusion, it is shown BPA and CPA are well dispersed throughout the active material which allows for a reduction in BPA and CPA to 1 wt% while maintaining mechanical and electrochemical performance comparable to slurry casted electrodes. The mechanical strength of the fabricated cathodes with reduced BPA material displayed higher strength (93.8 kPa) than slurry-cast cathodes (83.4 kPa) while also delivering strong electrochemical performance.[24] For this
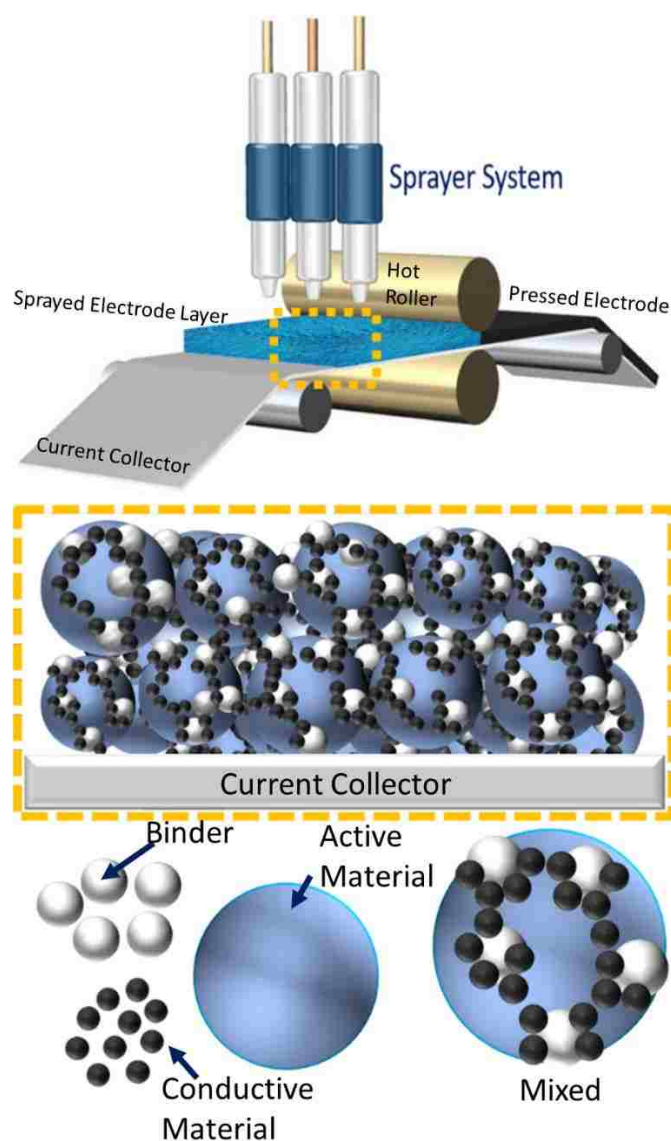
Figure 1. Additive manufacturing system for electrodes created by dry powder process.

interfacial-driven-mixing study, $LiCoO_2$ (LCO) was used as the active material due to its well-known electrochemical properties. For the dry printed electrodes at lowered concentrations of additive components, the electrochemical results show good rate performance from 134 mAh g^{-1} with a current rate of 0.1 C (98.1% of the theoretical

capacity) to 75 mAh g^{-1} with a current rate of 3 C (54.7% of the theoretical capacity),

and a well-reserved capacity retention during cycling (77% after 100 cycles).

2. RESULTS AND DISCUSSION

2.1. MECHANICAL BONDING MEASUREMENTS

As-received LCO and PVDF were mixed together as the active and binder

materials at 99 wt% and 1 wt%, respectively, to observe the mixing behavior of the

binder throughout the active material. Uniform BPA distribution is needed for ensuring

strong mechanical properties, thus limiting binder particle agglomeration is essential

when attempting to more efficiently use the binder content in the cathode mixture. A

scanning electron microscope (SEM) image (Figure 2a) shows PVDF particles decorating

the surface of LCO with minimal occurrences of PVDF binder agglomerates. The same

powder was deposited onto an aluminum current collector and heated to 250°C to

observe the melting behavior of PVDF on LCO. It is essential for PVDF to wet the

surface of LCO upon melting to increase the viability of producing cathodes without the

assistance of a solvent to coat the active materials with liquified binder as is the case with

conventional slurry-cast processing. An SEM micrograph (Figure 2b) shows PVDF

wetted the surface of LCO upon melting, showing that PVDF and LCO are compatible

materials. Super C65 Carbon (C65) was added to LCO and PVDF at 98 wt% LCO, 1

wt% PVDF, and 1 wt% C65 to observe the change in morphology after C65 is added.

Exposed PVDF in the presence of C65 along with C65 chains are needed for enhancing

mechanical strength through melted PVDF contact points and enhancing cathode

conductivity through connected C65. Evidence of both can be seen in Figure 2c which leads to the next step of thermally activating the PVDF to observe binder contacts points.

A current collector was coated by dry spraying the cathode powder and then hot rolled. Bonding tests were performed on the thermally activated LCO/PVDF samples with low strength being observed (5.82 kPa). Previous results indicate a hot rolling and pressing step is needed to thermally activate the binder and compact the cathode powder into a high strength layer.[24] An SEM micrograph (Figure 2d) was taken after the cathode underwent hot rolling and shows exposed PVDF melted and created contact points between LCO particles, evidence of exposed C65 were also present. Bonding tests were performed on the cathode samples to quantify the mechanical strength and compare with previous studies. Previously, the mechanical strength of cathodes manufactured using dry spray technique (148.8 kPa) with 5 wt% PVDF and 5 wt% C65 were shown to eclipse the mechanical strength of slurry-cast cathodes (84.3 kPa) with similar composition.[24] Cathodes fabricated with 1 wt% PVDF and 1 wt% C65 display mechanical strength of 93.8 kPa. While the dry sprayed 1 wt% additive cathodes show a noticeable decrease in mechanical strength when compared to dry sprayed 5 wt% additive cathodes, it is important to note that it displays higher strength than cathodes manufactured with the conventional slurry-casting method (Figure 2e).

2.2. SURFACE ENERGY MEASUREMENTS

Surface energy measurements using the Sessile Drop technique were performed on the three materials to better understand the interfacial interactions causing the binder and conductive particle distribution. A dense LCO sputtering target (Kurt J. Lesker
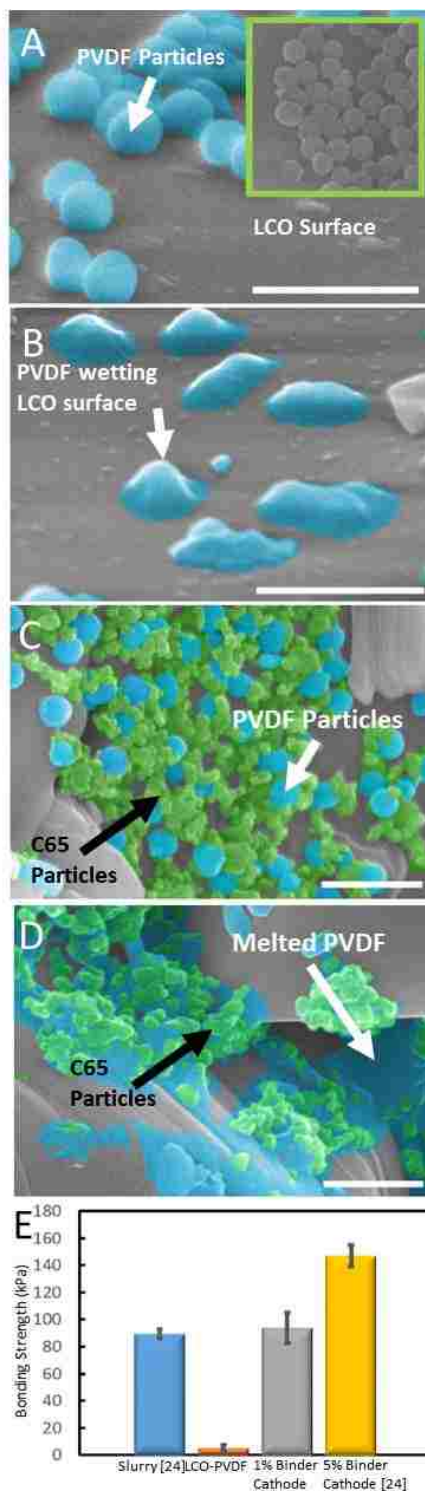
Figure 2. a) PVDF assembly on LCO surface. b) Melted PVDF wetting the surface of LCO. c) PVDF and C65 distributed amongst each other after mixing with LCO. d) Melted PVDF creating contacts between LCO surfaces with C65 assembled on the PVDF surface. (scale bars in a-d represent 500 nm) e) Mechanical pull-off test results.

Company) was used for LCO characterization to eliminate the possibility of deposited droplets soaking through the material. Three probing liquids were used for characterizing LCO, which include diiodomethane, dimethyl sulfoxide (DMSO), and thiodiglycol (TDG). Table 1 shows the polar and dispersive surface energy components for all probing fluids used for surface energy characterization.[25-28] The results show that the droplets form contact angles of 44.6° for diiodomethane (Figure S1a), 62.0° for DMSO (Figure S1b), and 74.8° for TDG (Figure S1c). Each of the contact angles were entered into the software to determine the polar, dispersive, and total surface energy components for LCO. The Owens, Wendt, Rabel, and Kaelble (OWRK) method for calculating surface free energy was used for characterization. Surface energy due to polar interactions was 1.35 mN m^{-1} while the surface energy due to dispersive interactions was 37.0 mN m^{-1}. The low polar component was unexpected considering previous surface energy results for lithium active material show significantly larger polar energy.[6] Low polar energy can readily be observed by the contact angle measurements as TDG and DMSO have similar dispersive energy (34.7-39.2 mN m^{-1}) but differing polar energies (8.68 mN m^{-1} for DMSO, and 14.8 mN m^{-1} for TDG). Since the dispersive energy is similar for the two liquids any change in contact angle should be related to the changing polar components. TDG with the higher polar component displayed the larger contact angle.

The low surface energy of LCO, particularly the polar component, is expected to be due to the addition of moisture and carbon contents on the LCO surface. This phenomenon was studied by Kim et al where it was found that moisture and carbon content accumulates on the surface when exposed to air.[29] In their study, washing and annealing the LCO surface was found to decrease the surface contents. Therefore, the

Table 1. Surface tension properties of probing liquids used in contact angle measurements.

Liquid	σ_l [mN m^{-1}]	σ_l^D [mN m^{-1}]	σ_l^P [mN m^{-1}]	Ref.
Thiodiglycol	54	39.2	14.8	25
Dimethyl Sulfoxide	43.54	34.86	8.68	26
Diiodomethane	50.8	50.8	0	27
Ethylene Glycol	47.7	26.3	21.4	28
Formamide	58.2	39	19.2	28
Water	72.8	21.8	51	27

LCO target was heated to 500°C to create an annealed LCO surface for further surface energy measurements. The same probing liquids were tested with TDG and DMSO droplets completely wetting the surface while the diiodomethane measured 33.1° (Figure S2a). It was possible to calculate the dispersive surface energy component of the annealed LCO due to its lack of a polar surface energy component by using the Young (Equation 1) and Owens and Wendt (Equation 2) equations for surface energy.[30,31]

$$\sigma_{sl} = \sigma_s - \sigma_l \cos(\theta) \tag{1}$$

$$\sigma_{sl} = \sigma_s + \sigma_l - 2(\sqrt{\sigma_s^D \sigma_l^D} + \sqrt{\sigma_s^P \sigma_l^P}) \tag{2}$$

where σ_{sl}, σ_s, σ_l, and θ represent the solid-liquid interfacial energy, solid surface energy, liquid surface energy, and contact angle, respectively. *D* and *P* are used to denote the use of dispersive and polar surface energy components. Annealed LCO dispersive energy was calculated as 42.5 mN m^{-1} using this approach. Water was used as a probing liquid due to its large polar component of surface energy (50.8 mN m^{-1}) and contact angle measurement found the droplets completely wetting the annealed LCO surface (Figure S2b). By comparison, a water droplet contact angle of 70.7° was observed on as-received

LCO (Figure 2Sc). It is possible to estimate the minimum polar surface energy component by using the known water surface energy, solid dispersive surface energy, and using a value of 0° as the contact angle. It is found that for water to completely wet LCO, the polar surface energy of LCO would at least need to be 35.0 mN m^{-1} using Equation 3.

$$\sigma_s^P = \frac{(\sqrt{\sigma_s^D \sigma_l^D} - \sigma_l)^2}{\sigma_l^P} \tag{3}$$

A PVDF measurement surface was made in the laboratory by pressing as-received PVDF powder into a 12.5 mm diameter disc-shaped green body. Three fluids were used to characterize the PVDF: ethylene glycol (EG), formamide, and TDG. The EG droplet formed a contact angle of 57.12° (Figure S3a) while formamide and TDG droplets formed contact angles of 64.40° (Figure S3b) and 59.97° (Figure S3c), respectively. Like LCO, the contact angles for each of the probing liquids were entered into the surface energy software and the polar, dispersive and total surface energy components for PVDF were calculated. The OWRK method was used for the calculation and returned a polar surface energy component of 6.18 mN m^{-1} and dispersive surface energy component of 24.33 mN m^{-1}. Previous results for PVDF surface energy show similar component surface energies; therefore, the obtained surface energy components were used for future analysis involving PVDF.[32,33]

Surface energy measurements using the Sessile Drop Technique proved to be the most difficult for C65. Initial C65 results were performed on pressed samples with the same method as PVDF. For C65, the small particle size leads to many pores throughout the packed material which lead to the probing liquid being quickly absorbed once dropped onto the surface of the packed material. As a result, conductive graphite powder

(MTI Corp.) was used due to its planar structure allowing it to achieve more closed

structure. A graphite green body was pressed similarly to the PVDF green body. EG,

formamide, and TDG were used as the probing liquids to characterize graphite. The EG

droplet formed a contact angle of 60.06° (Figure S4a) while formamide and TDG

droplets formed contact angles of 79.82° (Figure S4b) and 75.05° (Figure S4c),

respectively. The OWRK method shows a polar component of 0.54 mN m^{-1} and

dispersive component of 56.27 mN m^{-1}. This is in agreement with a previous study using

a similar surface energy characterization technique for graphite powders.[34] For

comparison, surface energy measurements from previous studies on carbon black and

graphite were collected and summarized in Table 2.[34-39]

    Due to the minimal polar component of graphite, it is expected that a water

contact angle would show a hydrophobic surface. This behavior was confirmed when a

water droplet on the graphite surface formed with a contact angle of 98.5° (Figure S5a).

While previous liquids soaked through C65, it is speculated the as-received C65 will have

similar surface energy as graphite. To verify the hydrophobic nature of C65 a water

droplet was tested on surface of packed C65 particles. The water droplet failed to deposit

onto the C65 surface, signifying a hydrophobic surface (Figure S5b). To study the carbon

polar component in mixing, surface treatments can be applied to increase the polar

surface energy which leads to a possible change in mixing characteristics. C65 was

modified by the acid/base treatment as specified by Park et al, to observe any possible

polar surface energy increase.[37] A water droplet was used to compare the C65 before

and after surface treatment. While a water droplet failed to interact with the untreated

Table 2. Surface energy measurement comparisons for graphite and carbon blacks.

Material	σ_s [mN m^{-1}]	σ_s^D [mN m^{-1}]	σ_s^P [mN m^{-1}]	Ref.
Graphite	56.81	56.27	0.54	Herein
Graphite (Natural)	62.43	50.71	11.71	34
Graphite (Artificial)	51.4	50.8	0.60	34
Carbon Black	33.23	18.43	14.80	35
Carbon Black (Oven-dried)	20.55	18.43	2.12	35
Carbon Black	42.46	35.17	7.29	36
Carbon Black	61.4	31	30.4	37
Carbon Black	64.2	31.1	33.1	38
BP2000	96.2	96.2	0	39

C65, a water droplet on treated C65 readily detached and absorbed into the lightly pressed powder (Figure S5c), signifying a change from hydrophobicity (contact angle >90°) to hydrophilicity (contact angle <90°). By using a contact angle of 90° and the known water surface energy components, an estimation of the treatment effect on the carbon polar component can be made using Equation 4. When inserting a range of dispersive energy components (15-60 mN m^{-1}) the minimum polar energy needed to become hydrophilic ranges from 6.58-0.001 mN m^{-1}.

$$\sigma_s^P = \frac{(2\sqrt{\sigma_s^D \sigma_l^D} - \sigma_l)^2}{4\sigma_l^P}$$

(4)

2.3. THEORETICAL MODEL FOR MIXING PARTICLES WITH LARGE SIZE DIFFERENCE AND MODEL VALIDATION

Consider particle i and particle j in contact (Figure 3a), a planar interface between two particles will be created (Figure 3b). The interfacial (contact) area, a_0, can be found by using radius of the contact area based on JKR theory,[40]

$$a_0 = \left(\frac{9\pi w_{ij}R^2}{2E}\right)^{1/3} \tag{5}$$

where R and E are the effective particle radius and elastic moduli of the two particles in contact, and w_{ij} is the adhesion work. R and E are defined by

$$\frac{1}{R} = \frac{1}{R_i} + \frac{1}{R_j} \tag{6}$$

$$\frac{1}{E} = \frac{1-v_i^2}{E_i} + \frac{1-v_j^2}{E_j} \tag{7}$$

where v is the Poisson ratio. The work of adhesion w_{ij} between two particles can be calculated by Fowkes equation,[41]

$$w_{ij} = 2(\gamma_i^d \gamma_j^d)^{0.5} + 2(\gamma_i^p \gamma_j^p)^{0.5} \tag{8}$$

where γ_i^d and γ_j^d are the dispersive surface energies of material i and j while γ_i^p and γ_j^p are the polar surface energies of material i and j. The contact area is then defined as $A_{ij} = \pi a_0^2$.

It can be shown that the total surface energy of two particles in contact can be written as,

$$E_{ij} = A_i\gamma_i + A_j\gamma_j - A_{ij}w_{ij} \tag{9}$$

where A_i and A_j are the surface area of particle i and j respectively, and the last term accounts for the area in contact. Equation 9 can be extended to a system with multiple particles. Consider a system with one particle i and N_p particles j, the total surface

energies E can be written for two situations described as *aggregate* formation and *intermixed* (Figure 3c and Figure 3d). For *aggregated* situation,

$$E_{aggregate} = A_i\gamma_i + N_pA_j\gamma_j - N_p\frac{CN_{3D}}{2}A_{jj}\gamma_j \tag{10}$$
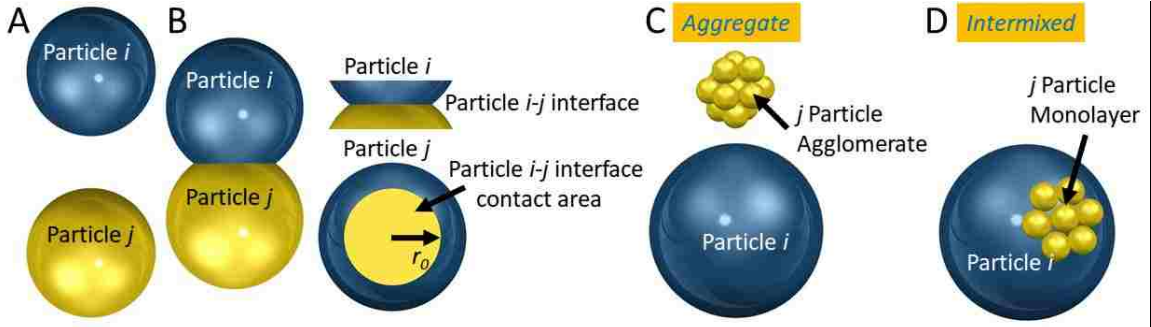
Figure 3. a) Diagram showing particles *i* and *j* touching with the interface and contact area of the particles after collision (b). c) Formation of a *j*-particle agglomerate with an isolated *i*-particle. d) Formation of a *j*-particle monolayer on the surface of an *i*-particle.

It is assumed that the small particles *j* are uniform in size and their agglomerate is a 3-dimensional assembly and the number of contacts within the assembly is $N_p\frac{CN_{3D}}{2}$, where CN_{3D} is coordination number in 3D assembly.[42] For *intermixed* situation,

$$E_{intermixed} = A_i\gamma_i + N_pA_j\gamma_j - N_p\frac{CN_{2D}}{2}A_{jj}\gamma_j - N_pA_{ij}w_{ij} \tag{11}$$

In this case, *j* particles form a monolayer, which is considered as a 2-dimensional assembly, on the particle *i* surface. The number of contact points among particles *j* is $N_p\frac{CN_{2D}}{2}$, where CN_{2D} is the 2D coordination number. The mixing outcome can be evaluated by simply calculating,

$$\Delta E = E_{aggregate} - E_{intermixed} = \left\{A_{ij}w_{ij} + A_{jj}\gamma_j\left(\frac{CN_{2D}-CN_{3D}}{2}\right)\right\}N_p \tag{12}$$

with a positive ΔE value indicating intermixing, and negative value indicating aggregate formation. Using $CN_{3D} = 12$, and $CN_{2D} = 6$, $\Delta E/N_p$ can be simplified as,[43]

$$\Delta E/N_p = A_{ij}w_{ij} - 3A_{jj}\gamma_j \tag{13}$$

This model is used for materials with large differences in particle size as is the case when LCO (5-10 μm) is mixed with PVDF (~250 nm) or C65 (~50 nm). The $\Delta E/N_p$ is first calculated for LCO (i) and PVDF (j) particles. Measured surface energy components of PVDF (dispersive: 24.33 mN m^{-1}, polar: 6.18 mN m^{-1}) are used with LCO allowed to vary. The contour plot of $\Delta E/N_p$ is shown in Figure 4a where a combination of low polar (0-20 mN m^{-1}) and low dispersive (0-5 mN m^{-1}) surface energy components (blue region, aggregate) for LCO will correlate to negligible PVDF assembly on the LCO surface. This behavior was also verified by an independent Discrete Element Simulation study.[44] A transition area (blue - yellow) was observed where the PVDF agglomerate was attached to LCO but the work of adhesion between LCO and PVDF was not strong enough to overcome the work of cohesion between PVDF particles to fully break apart the PVDF particle agglomerate. The yellow region (intermixed) is associated with PVDF monolayer assembly. The surface energy components of as-received LCO and annealed LCO (indicated by red) are found to be in yellow region. Experimental mixing results of as-received LCO with PVDF (Figure 2a) and annealed LCO with PVDF (Figure S6) show the distribution of PVDF throughout the LCO particles are in agreement with the predicted mixing behavior.

The $\Delta E/N_p$ is computed for LCO (i) and C65 (j) and a contour plot was developed with the dispersive and polar LCO surface energy set to 40 mN m^{-1} and 100 mN m^{-1}, respectively, for the case representing LCO with a large polar component (e.t. annealed
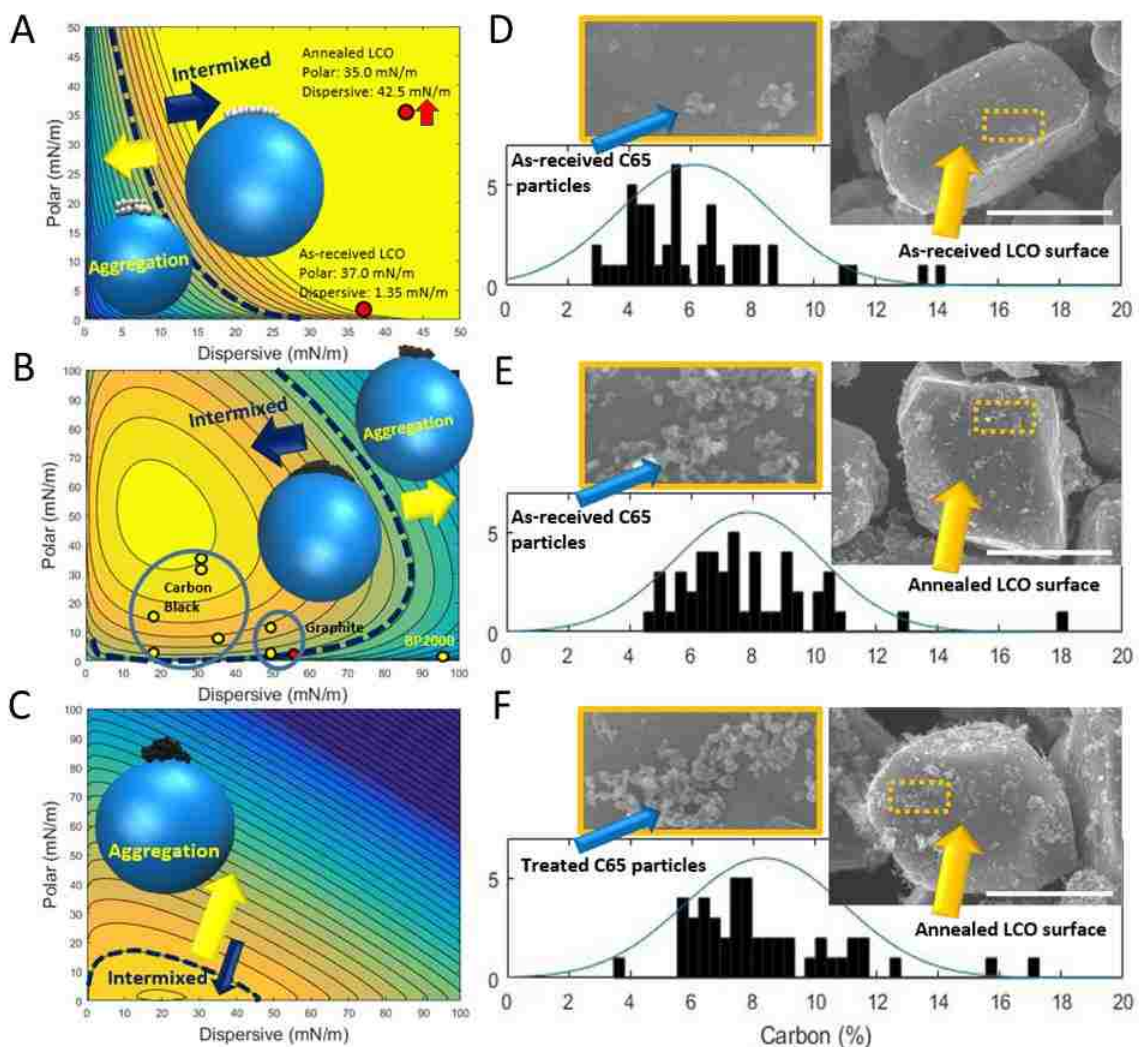
Figure 4. a) LCO-PVDF modeling showing the preferred PVDF assembly with varying LCO surface energy values (red arrow next to annealed LCO signifies that the measured polar surface energy component is a minimum value)(blue area denotes aggregation). b) LCO-C65 modeling results showing preferred mixing of C65 with LCO dispersive and polar surface energy set to 40 mN m^{-1} and 100 mN m^{-1}, respectively (yellow denotes C65 coverage on LCO). Red dots in (a) and (b) denote as measured values, yellow dots denote value from literature. c) LCO-C65 modeling showing preferred mixing of C65 with LCO dispersive and polar surface energy set to 40 mN m^{-1} and 2 mN m^{-1}, respectively (yellow denotes C65 coverage on LCO). Histogram comparison for C65 coverage on LCO for as-received LCO mixed with as-received C65 (d), annealed LCO with as-received C65 (e), and annealed LCO with treated C65(f).

LCO). Figure 4b shows a large range of polar (0-100 mN m^{-1}) and dispersive (0-70 mN m^{-1}) values of C65 will cause assembly on the LCO surface. In the LCO and C65 study,

the transition from intermixed (assembly) region to aggregate region shows a C65 agglomerate attached to LCO. The work of adhesion between C65 and LCO is large enough such that the C65 agglomerate will attach to the surface of LCO. In this case, the work of cohesion of the C65 prevents the C65 agglomerate from breaking apart. A second LCO-C65 contour plot (Figure 4c) was developed to observe the LCO-C65 mixing characteristics when the LCO polar surface energy was lowered to 2 mN m^{-1}. This configuration represents the surface energy case for the measured as-received LCO. In this configuration, the area representing C65 assembly on LCO is greatly reduced to lower-left corner with polar and dispersive energy combinations between 0-15 mN m^{-1} and 0-40 mN m^{-1}, respectively. As can be seen from modeling, polar component of the LCO has major impact in carbon distribution.

An experimental comparison was made with three different LCO and C65 powders to observe any changes in C65 distribution, the mixing combinations were as-received LCO with as-received C65, annealed LCO with as-received C65, and annealed LCO with treated C65. Firstly, it is found minimal untreated C65 particle coverage was observed on as-received LCO. By increasing the polar surface energy component of LCO (annealed LCO), untreated C65 was found to more readily assemble on the LCO surface. This behavior was confirmed with electron-dispersive X-ray (EDX) quantification studies performed on the surface of individual LCO particles. Histograms (Figure 4d, 4e, 4f) show that the as-received LCO particles contained lower amounts of C65 than the annealed LCO particles. This agrees with the modeling results where C65 showed minimal assembly on the low polar surface energy surface of as-received LCO (Figure 4e). Furthermore, experimental mixing results for untreated vs. treated C65 mixed with

annealed LCO were shown to display similar C65 coverage on the LCO surface. This can

be explained by the treated and untreated C65 surface energy values lying in the same

region denoting assembly on a high polar LCO surface (Figure 4b) despite higher polar

components in treated C65.

2.4. THEORETICAL MODEL FOR MIXING PARTICLES WITH SIMILAR SIZES AND MODEL VALIDATION

A separate model was developed where two materials, i and j, are similar in size.

This model also has two surface energy situations where the two materials are *intermixed*

amongst each other and where the two materials exhibit minimal mixing forming an

aggregate (same type of particles tend to agglomerate with minimal intermixing of

different particle types) (Figure 5). The aggregate situation shows strong bonding

amongst similar particles, preventing different particle types to break apart and intermix.

In this model, there will be N_p number of j particles and nN_p number of i particles. For

aggregate situation,

$$E_{aggregate} = N_p A_i \gamma_i - N_p \frac{CN_{3D}}{2} A_{ii} \gamma_i + nN_p A_j \gamma_j - nN_p \frac{CN_{3D}}{2} A_{jj} \gamma_j \qquad (14)$$

In the *aggregate* situation, it is assumed that i particles form a 3-dimensional

assembly in contact with a j particle 3-dimensional assembly (Figure 5a). In the

intermixed situation, it is assumed an i particle is surrounded and intermixed amongst j

particles in a 3-dimensional assembly (Figure 5b). For *intermixed* situation,

$$E_{intermixed} = N_p A_i \gamma_i + nN_p A_j \gamma_j - (nN_p - N_p) \frac{CN_{3D}}{2} A_{jj} \gamma_j - N_p \frac{CN_{3D}}{2} A_{ij} w_{ij} \qquad (15)$$

The mixing outcome for this model was evaluated by,

$$\Delta E = E_{aggregate} - E_{intermixed} = (A_{ij} w_{ij} - A_{ii} \gamma_i - A_{jj} \gamma_j) N_p \frac{CN_{3D}}{2} \qquad (16)$$

with a positive ΔE value indicating intermixing, and negative value indicating an aggregate is formed.

This model for similar sized particle was applied to predict the mixing of PVDF and C65 due to their comparable sizes. PVDF (i) surface energy was kept constant at the measured surface energy values previously discussed and C65 (j) was allowed to vary. A contour plot (Figure 5c) shows a combination of polar surface energy values from 0-20 mN m^{-1} and dispersive surface energy values from 10-45 mN m^{-1} will result in intermixed PVDF/C65 particles. Measured carbon black surface energy values are located within the intermixing area which is in agreement with the intermixed nature found in SEM images (Figure 2c) when C65 and PVDF are mixed together. The contour plot shows the remaining carbon black and graphite surface energy values are located just outside of the intermixed zone. The graphite used for surface energy measurements was mixed with PVDF and it was found that PVDF will decorate the graphite surface (Figure S7). The behavior of graphite and PVDF is expected to be due to the measured graphite surface energy being in a transitional area where PVDF and carbon materials will begin to display lesser mixing uniformity.

2.5. ELECTROCHEMICAL CHARACTERIZATION

There exist specific concentration requirements for BPA and CPA in the industry of Li-ion batteries to enable all active material to be functionalized properly. Limited to the mixing characteristics of the conventional slurry casting method, aggregates of BPA and CPA are unnecessarily formed during the manufacturing procedure and thereby these
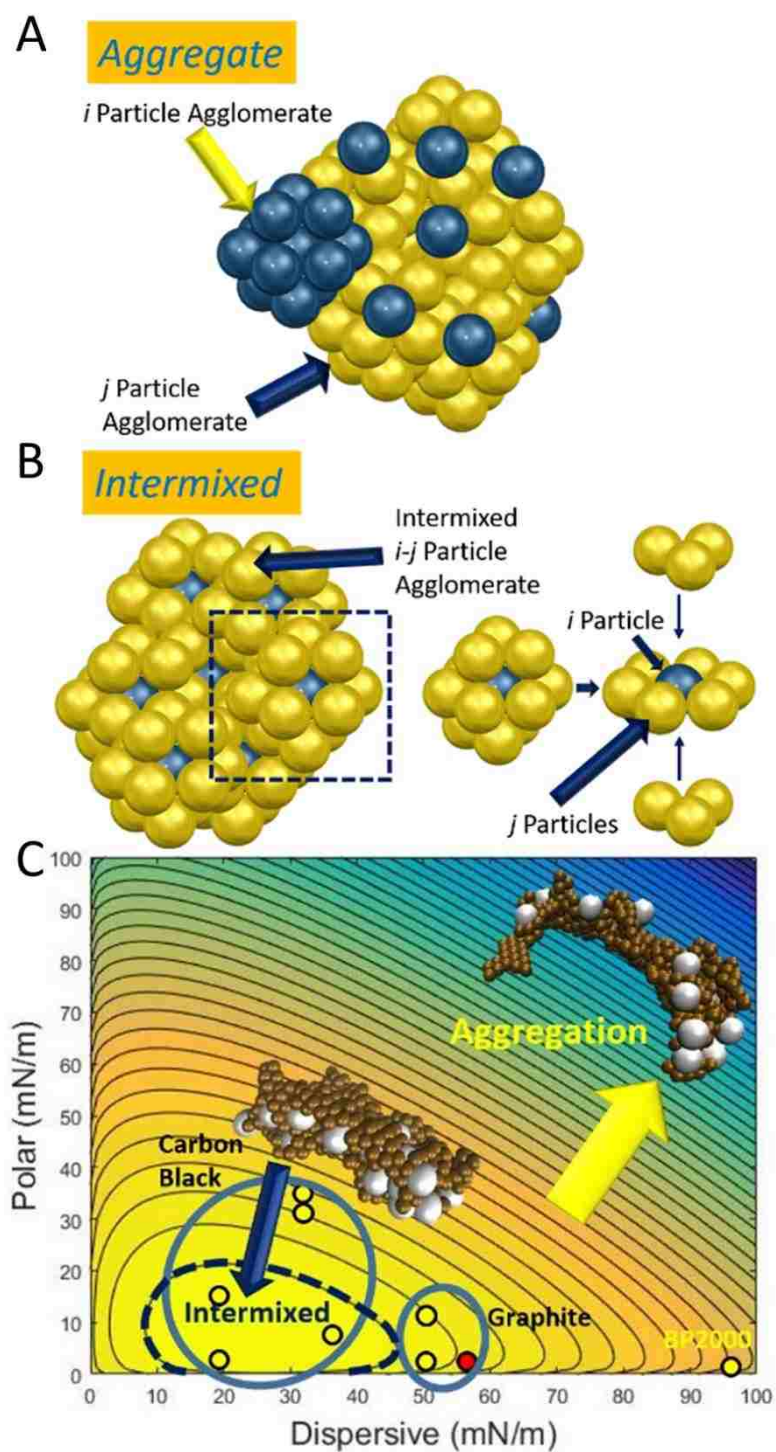
Figure 5. a) Diagram showing formation of an *i-j* aggregate. b) Diagram showing formation of *i-j* intermixed particles. c) PVDF-C65 contour plot showing preferred mixing of PVDF when C65 surface energy values are varied (blue denotes aggregation).

"dead materials" would increase the concentration requirements of them. However, more efficient usage of the additives can be possible by making use of the information gained in the previous mixing studies to obtain uniform BPA and CPA distribution throughout the active material. PVDF particles were found to be uniformly distributed among LCO regardless of the surface condition (as-received vs. annealed), and strength tests show a reduction to 1 wt% yields sufficient bonding. There was a change in C65 distribution depending on the surface condition of LCO with the annealed surface displaying an increase in C65 uniformity. It was shown surface treatment of C65 influenced the surface energy, however, the effect on mixing uniformity among LCO was minimal.

Therefore, electrochemical tests were performed with annealed LCO, as-received PVDF, and as-received C65. The reduction in CPA was performed to show that the fabricated cathodes still exhibit reasonable electrochemical performance due to the CPA particles being uniformly distributed amongst the active material and BPA. Figure 6a shows the rate performance of the dry printed cathode electrodes with lowered additives loading (98 wt% LCO, 1 wt% PVDF, 1 wt% C65) over the voltage range 4.2-2.5V vs Li/Li$^+$. The cell achieved a specific discharge capacity of 134 mAh g^{-1} at 0.1 C, which is 98% of theoretical capacity. At the rates of 0.2 C, 0.5 C, 1 C, 2 C and 3 C, these rate performances were lowered to 132 mAh g^{-1}, 127 mAh g^{-1}, 120 mAh g^{-1}, 100 mAh g^{-1}, and 75 mAh g^{-1}, respectively, which exhibit a consistently stable rate capability of the samples. Up to the current rate of 3C, these dry printed samples can still supply 55% theoretical capacity of the active material, which provides good evidence of the uniform mixing behavior of this new electrode manufacturing process. Cycling data (Figure 6b) shows the cell's capacity steadily decayed from 127.8 mAh g^{-1} to 98.5 mAh g^{-1} at the

current rate of 0.5C after 100 cycles 77% capacity retention. Electrochemical Impedance

Spectroscopy (EIS) tests were also performed during cycling (provided in the

supplemental information).
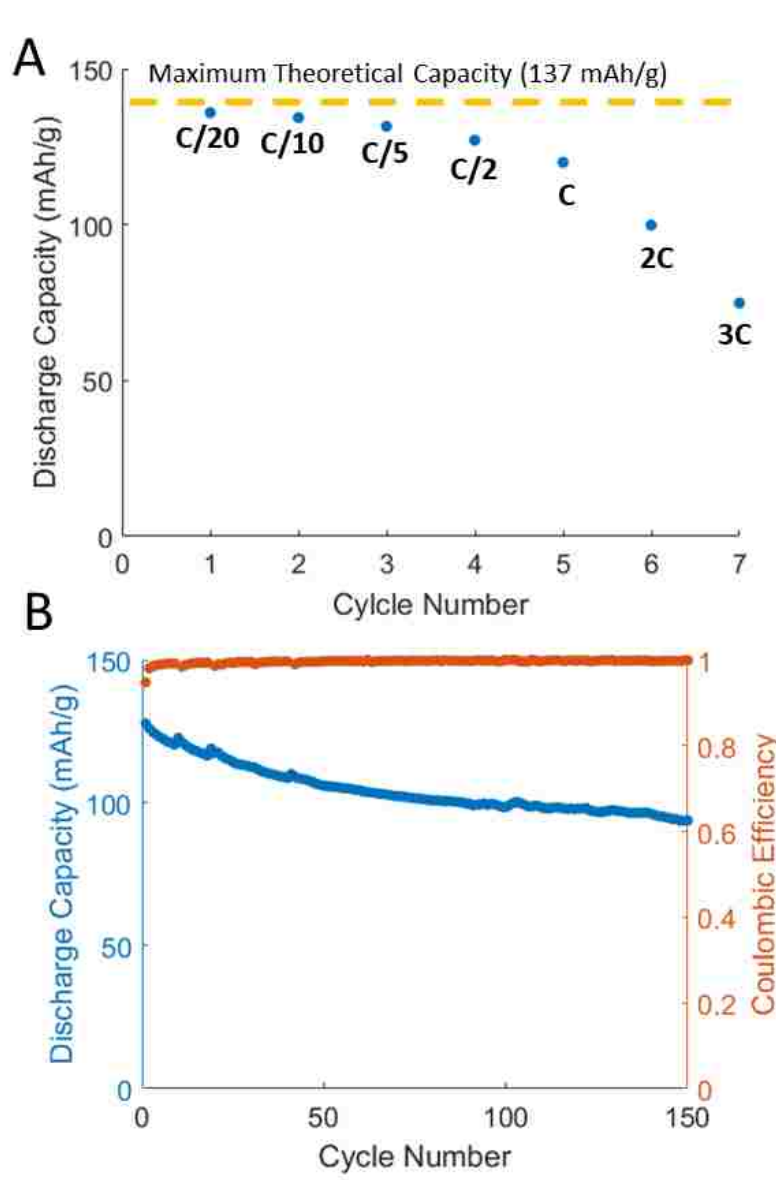
Figure 6. Electrochemical performance of sample with lowered binder/conductive
additive loading (98 wt% LCO, 1 wt% PVDF, 1 wt% C65): a) Rate Performance. b)
Cycling performance for 100 cycles.

3. CONCLUSION

A largely decreased loading of BPA and CPA means lowered bonding effects and electro-conductivity of the electrode during cycling, which both would lead to a decline of the electrochemical performance. Even so, the experimental results show favorable mechanical strength capacity retention during cycling, which support our analysis on the beneficial dispersion homogeneity of our dry printing method through optimal material mixing. LCO was used as the active material in this mixing study but other materials, such as $LiNiMnCoO_2$, $LiMn_2O_4$, and $LiFePO_4$, can also be characterized as the presented mixing models can be extended to any range of surface energy values. Based on the mixing results, annealed LCO was used for electrochemical testing as C65 was found to be more uniformly mixed, allowing for a functional battery to be fabricated with CPA concentration as low as 1%. BPA concentration was also reduced due to the uniform dispersion of PVDF throughout LCO, regardless of the surface condition of LCO. In addition, the fabricated samples showed stable physical characteristics while being built into the test coin cells. The surface of samples is strongly bonded and no particles were observed to detach from the electrode layer matrix. In summary, there appear no major technical barriers by using dry powder in achieving submicron level mixing. It is anticipated that the mechanical and electrochemical performance of dry manufactured electrodes can be comparable to slurry casted ones by optimizing BPA and CPA concentrations due to excellent mixing efficiency, driven by the interfacial energies.

4. EXPERIMENTAL SECTION

4.1. ADDITIVE MANUFACTURING PROCESS

Figure 1 shows an electrostatic spraying system to deposit completely dry electrode particles to the current collector. It consists of a powder mixing and feeding unit and an electrostatic spraying gun. A spraying gun is used to charge the fluidized dry particles which are then drawn to the ground current collector and deposited. A hot roller is used in place of the traditional slot die or doctor blade to control thickness and porosity by pressing the deposited electrode powders. Thermal activation is also achieved during the hot rolling step.

4.2. POWDER PREPARATION

Dry cathode materials, LCO (MTI), Super C65 carbon black (Timcal), and PVDF (MTI), were mixed with zirconia beads in a BeadBug Microtube Homogenizer (Benchmark Scientific) at 2800 RPM. For heated LCO the powder was washed with acetone, ethanol, and isopropyl alcohol. The washed LCO powder was then rinsed with water and heated to 500°C for one hour. Surface treatment of C65 as specified by Park et al, was completed by immersing the C65 powder in a 0.1 N NaOH solution and then rinsing with deionized water and dried.[37] Surface morphology of the mixed powders were investigated using a Hitachi S-4700 field-emission scanning electron microscope operating with an emission current of 10 µA and 10 kV accelerating voltage.

4.3. MECHANICAL BONDING MEASUREMENTS

Mechanical bonding tests were performed on hot rolled samples to quantify the binder performance. A hot roller was used for thermal activation of the binder, and to increase the density of the deposited electrode powders. The top and bottom rollers were to 180 °C. A Mark-10 Series 4 force gauge was paired with a Mark-10 ES10 manual hand wheel test stand. To perform the test, the electrode sample was mounted onto the test stand base with the center of the coated region directly below the force gauge. A 0.5 in. diameter flat head (Mark-10) with double sided tape (7 mm by 12 mm) attached to the flat bottom surface was connected to the force gauge to obtain a flat pressing surface. The force gauge was lowered until the taped surface touched the sample and then further compressed to 50 N. After compression, the force gauge was decompressed at a rate of 1 rotation over 20 seconds until the tape attached to the flat head was brought into tension and decoupled from the coated area. The maximum tensile force was recorded and converted to the maximum strength by incorporating the known contact area of the tape.

4.4. SURFACE ENERGIES MEASUREMENT

The Sessile Drop Technique was used as the characterization method for surface energy. An OCA15EC/B Contact Angle Measuring Device by DataPhysics was used to capture the contact angles and subsequently calculate polar, dispersive, and total surface energies of the battery electrode materials. The Sessile Drop Technique is typically performed on a flat bulk solid material; therefore, packing each electrode powder as densely as possible is required. This will allow the densely packed particles to be analyzed as a single solid material. If the powders are not packed well the probing liquid

will readily soak through the pores between the particles. $LiCoO_2$ (LCO), polyvinylidene fluoride (PVDF), and Super C65 carbon black (C65) were the three materials tested and each required their own set of packing requirements. LCO was characterized with an LCO sputtering target from Kurt J. Lesker Company due to the difficulty of pressing the LCO powder to the porosity needed to obtain closed pores. The target provides a highly pure (99.7%) and dense material to perform the surface energy characterization. In the cases for PVDF and C65 powders, samples needed to be laboratory made by compressing the powders into dense green bodies. This method was proven to be successful in a previous study for measuring sessile drop contact angles on powders.[34] The green components were fabricated by loading the powders into a pressing die and compressed with a pressure of 263 MPa. A Carver Bench Top Press was used for the pressing process. PVDF samples were successfully made with this procedure while graphite (MTI) needed to be used in place of C65 for the surface energy calculations of carbon.

4.5. ELECTROCHEMICAL MEASUREMENTS

Dry sprayed electrodes were electrochemically tested against graphite anode for cycling test and against Li foil for rate performance test (as reference and counter electrode). For coin cells, cathode and anode electrodes were punched into disks of 12 mm diameter and dried at 60 °C under vacuum overnight before assembling. All electrodes were built in 2032 coin cells, and were tested with an Arbin BT2043 tester. Li foils are from MTI and two pieces of Celgard 2500 microporous separator was placed between electrodes. The electrolyte is at the composition of 15.2 wt% LiPF6, 25.4 wt% ethylene Carbonate, 59.4 wt% ethyl methyl carbonate (from TOMIYAMA). Cells For

rate performance, cells were charged to 4.2 V and discharged to 2.5 V at various rates such as 0.05C, 0.1 C, 0.2 C, 0.5 C, 1 C, 2 C, and 3 C. For cycling performance, cells were charged to 4.2 V and discharged to 2.5 V at 0.5 C. Constant current charging and discharging were used for all tests.

ACKOWLEDGEMENTS

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SUPPLEMENTARY MATERIALS

Surface Energy Measurement and Discussions

To understand the mixing behavior of the electrode powders the surface energy needed to be measured. The sessile drop contact angle technique was used as the characterization method. In this technique, know probing liquids are deposited on a surface. Based on the contact angle and known surface energy components of the probing liquid an estimation of the unknown solid surface energy can be made. Ideally, this method is used for solid bulk materials where liquid absorption into the solid material is avoided due to closed porosity.

An OCA15EC/B Contact Angle Measuring Device by DataPhysics was used to capture the contact angles and to calculate polar, dispersive, and total surface energies of the battery electrode materials. As previously mentioned, the Sessile Drop Technique is typically performed on a flat bulk solid material; therefore, packing each electrode powder as densely as possible is required. This will allow the densely packed particles to be analyzed as a single, solid material.[1] If the powders are not packed well the probing liquid will readily soak through the pores between the particles. $LiCoO_2$ (LCO), polyvinylidene fluoride (PVDF), Super C65 carbon black (C65), and graphite were analyzed with this method.

LCO was characterized with an LCO sputtering target from Kurt J. Lesker Company. The target provides a highly pure (99.7%) and dense material to perform the surface energy characterization. Diiodomethane, dimethyl sulfoxide (DMSO), and thiodiglycol (TDG) were used for LCO characterization. The results show that the

droplets form contact angles of 44.6° for diiodomethane (Figure S1a), 62.0° for DMSO (Figure S1b), and 74.8° for TDG (Figure S1c).

Each of the contact angles were entered into the software provided by DataPhysics to determine the polar, dispersive, and total surface energy components for LCO. The Owens, Wendt, Rabel, and Kaelble (OWRK) method for calculated surface free energy was used characterize LCO. It was found that the surface energy due to polar interactions was 1.35 mN m^{-1} while the surface energy due to dispersive interactions was 37.0 mN m^{-1}. A line fitted to the plotted points for each of the probing liquids used in the OWRK method gave an error value of 0.997 and the fitted line represents a very close fit to the plotted points (Figure S1d).

Figure S1 | LCO Surface Energy Characterization. Droplets formed by (a) diiodomethane, (b) DMSO, and (c) TDG on LCO to determine the contact angles needed for surface energy characterization for LCO. d) Surface energy plot for each of the probing liquids using the WORK method to estimate the surface free energy components of LCO.

A previous paper measuring the surface energy of a lithium active material (LiFePO$_4$) showed a similar dispersive energy component to LCO but with a significantly higher polar energy component.[2] The LCO target was washed with acetone, ethanol, and isopropyl alcohol and then rinsed with deionized water to eliminate any surface contamination. Afterwards, the LCO target was heated to 500°C to eliminate any moisture left from washing and rinsing. The probing liquids were deposited onto the surface after the target cooled to room temperature. DMSO and TDG completely wetted the surface while diiodomethane was reduced to 33.1°. As mentioned in the main text, diiodomethane could be used to calculate the dispersive energy component of the heated LCO surface (42.5 mN m^{-1}). Water was used to estimate the polar surface energy due to its large polar energy component (51 mN m^{-1}). Water completely wetted the heated LCO surface (Figure S2b) and formed a contact angle of 70.7° on the as-received LCO surface (Figure S2c). The minimum polar component associated with the heated LCO surface was calculated to be 35.0 mN m^{-1} by using the known water surface energy components, dispersive energy of the heated LCO, and a contact angle of 0°.
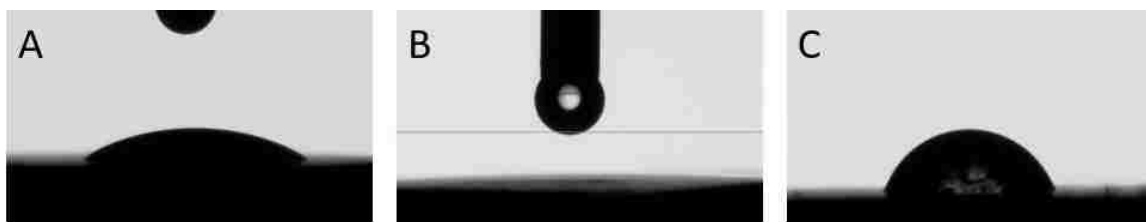
Figure S2. (a) Diiodomethane contact angle on heated LCO showing a 20° decrease as compared to as-received LCO. Comparison of water droplet contact angles on (b) heated LCO surface and (c) as-received LCO surface.

The PVDF sample used for surface energy characterization was made in the laboratory. An as-received PVDF green component with closed porosity was made by pressing the PVDF powder into a 12.5 mm diameter disc-shape using a pressing die. A pressing pressure of 263 MPa was used and the pressing process was completed using a Carver Bench Top Press. Three fluids were used to characterize the PVDF: ethylene glycol (EG), formamide, and TDG. The EG droplet formed a contact angle of 57.12° (Figure S3a) while formamide and TDG droplets formed contact angles of 64.40° (Figure S4b) and 59.97° (Figure S4c), respectively. A polar surface energy component of 6.18 mN m^{-1} and dispersive surface energy component of 24.3 mN m^{-1} were found using the OWRK method. A fitted line to the plotted points (Figure S3d) shows a very close fit (error value of 0.999). The calculated surface energy for PVDF is in agreement with previous studies on PVDF surface energy and was used in further testing.[3,4]

Polar and dispersive surface energy measurements using the Sessile Drop Technique proved to be most difficult for C65. A C65 green component was made similar to that of the PVDF green component, but the small particle size leads to many pores throughout the packed material. The probing liquids was readily soaked into the packed C65 once dropped onto the surface. As a result, conductive graphite powder (MTI Corp.) was used due to its planar structure allowing it to be achieve a closed porosity surface more readily. A graphite green body was pressed and EG, formamide, and TDG were used as the probing liquids for characterization. The EG droplet formed a contact angle of 60.06° (Figure S4a) while formamide and TDG droplets formed contact angles of 79.82° (Figure S4b) and 75.05° (Figure S4c), respectively. Again, the OWRK method was used and a polar component of 0.54 mN m^{-1} and dispersive component of 56.27 mN

m^{-1} were found. A fitted line to the plotted probing liquid points again show a very good
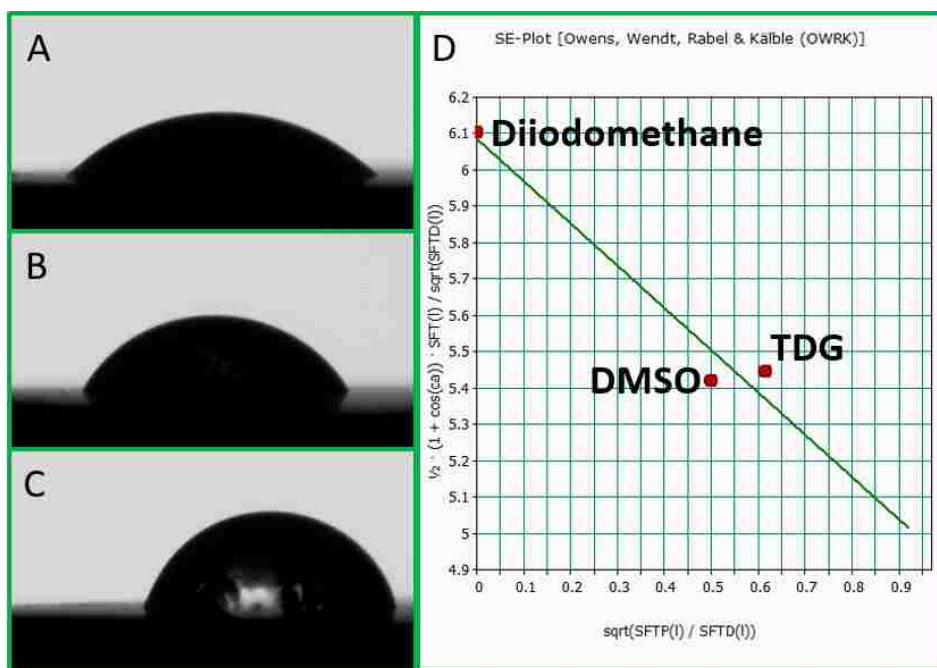
fit (Figure S4d).
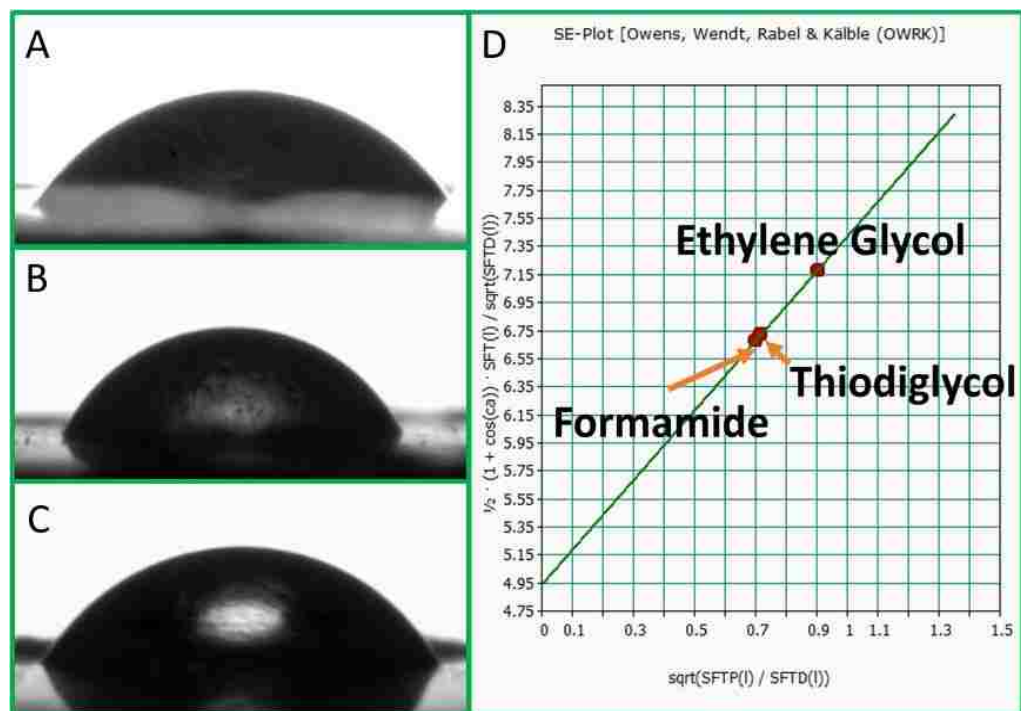
Figure S3 | PVDF Surface Energy Characterization. Droplets formed by a) EG, b) formamide, and c) TDG on PVDF to determine the contact angles needed for surface energy characterization for PVDF. d) Surface energy plot for each of the probing liquids used to estimate the surface free energy components of PVDF.

While graphite and C65 are both carbon materials, more studies were conducted

on C65 since the surface energy measurements for graphite may not be representative of

C65. Surface energy measurements of carbon black, as well as graphite, from previous

studies were gathered as can be seen in Table 2.[5-10] It was found that the graphite surface

energy measurement in previous studies also show low dispersive energy.[5] This can

readily be observed by the hydrophobic (contact angle of 98.5°) nature of the graphite
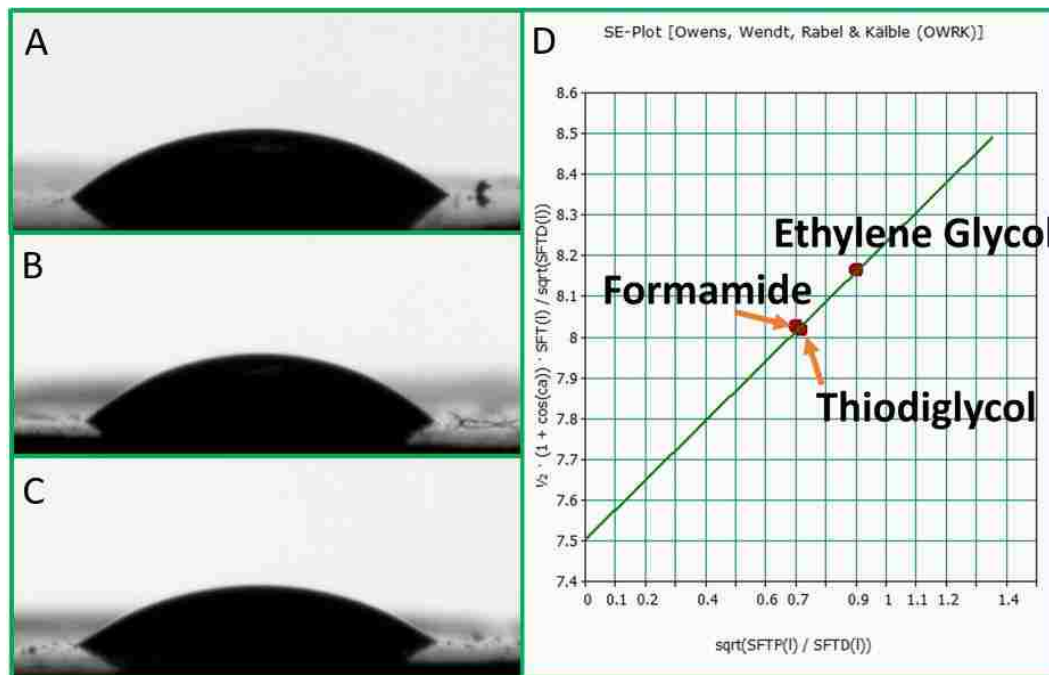
Figure S4 | Graphite Surface Energy Characterization. Droplets formed by a) EG, b) formamide, and c) TDG on graphite to determine the contact angles needed for surface energy characterization for graphite. d) Surface energy plot for each of the probing liquids used to estimate the surface free energy components of graphite.

when depositing a water droplet on the surface (Figure S5a). Previous studies also show that an increased polar component can be achieved by performing an acid/base treatment on the carbon black. Surface treatment was performed on C65 by following the procedure specified by Park et al.[8] Water droplets were tested on as-received C65 and treated C65 to observe any differences made by the surface treatment. The as-received C65 displayed a hydrophobic nature as can be seen in Figure S5b where the water droplet failed to detach from the probing syringe and deposit on the surface. However, a water droplet deposited on the treated C65 surface readily detached from the probing syringe and soaked through.

Figure S5. (a) Water droplet on the hydrophobic graphite surface. (b) Water droplet showing the hydrophobicity of as-received C65. (c) Water droplet soaking through treated C65, showing a change to hydrophilicity.

Binder Distribution on As-Received LCO and Annealed LCO

Changes in LCO surface energy were observed when the LCO was washed and heated. A minimal increase in dispersive energy was observed while the polar energy increased from 1.35 mN m^{-1} to >35.0 mN m^{-1}. PVDF was mixed with both types of LCO since PVDF distribution is essential for created a strongly bonded electrode. SEM micrographs in Figure S6 show similar PVDF behavior where the PVDF particles decorate the surface of LCO. This behavior matches modeling results where surface energy components for both types of LCO are contained in the contour plot area signifying PVDF assembly on the LCO surface.
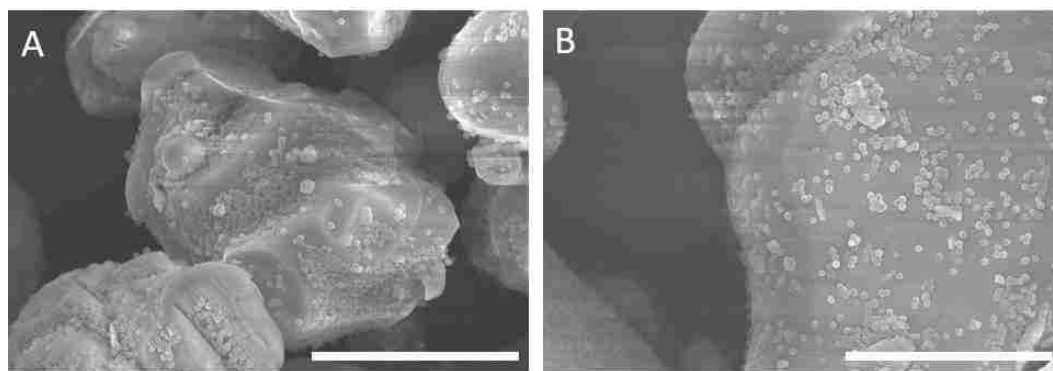
Figure S6. PVDF particle assembly on (a) as-received LCO and (b) annealed LCO. (Scale bar represents 5 μm)

Graphite/PVDF Mixing Result

Graphite and PVDF were mixed with zirconia beads in a BeadBug Microtube Homogenizer (Benchmark Scientific) at 2800 RPM to understand the mixing behavior of particles when the surface energies are next to the zone transitioning from particle separation and particle intermixing. Figure S7 shows that PVDF particles are attached on the surface of graphite particles.
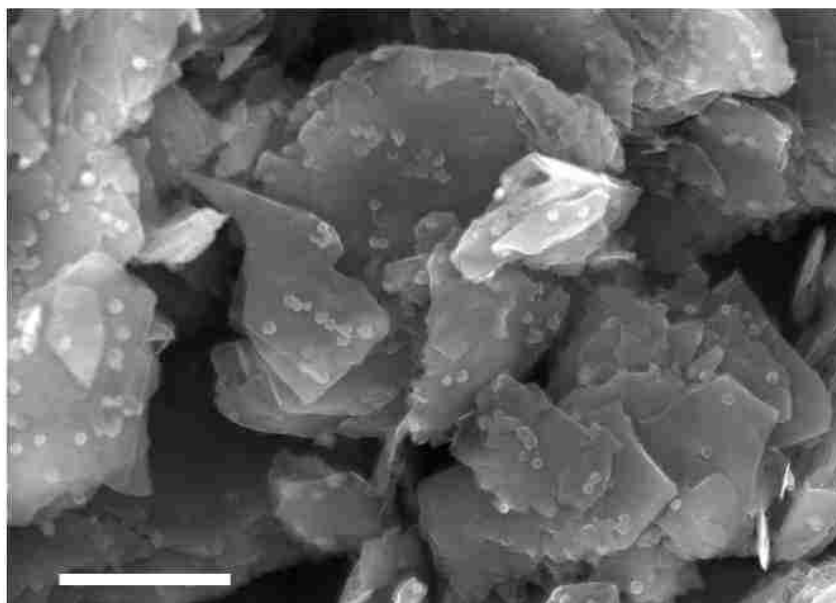
Figure S7. PVDF particles attaching to the surface of graphite. (Scale bar represents 5 μm)

EIS Measurement

Impedance is a collective response of kinetic processes with different time regimes. Electrochemical Impedance Spectroscopy tests were performed with a galvanostat/potentiostat/impedance analyzer (Bio-logic VMP3), and was carried out from 0.05 Hz to 200 KHz using a 10 mV AC signal. The Nyquist plots of the printed

LCO/Graphite cell at fully discharged state are shown in Figure S7. The printed

electrodes were designed and fabricated with the lowered concentration of binder/CA

material. The Nyquist plots of the dry printed LCO/Graphite electrode showed an

increased chemical reaction impedance during the cycle test, and the impedance was

becoming larger while testing for more cycles. This phenomenon can be attributed to the

cracks and shape deformation which occurred during the intercalation/ deintercalation of

Li^+ process.
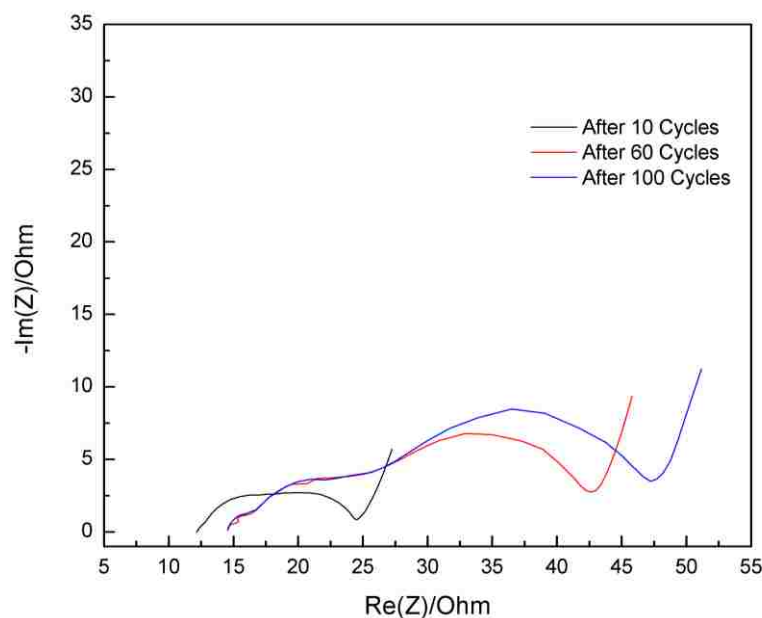
Figure S8. EIS measurements of the cell during at the fully discharged state after the 10th cycle, the 60th cycle and the 100th cycle.

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III. SIMULATION OF MICRO/NANOPOWDER MIXING CHARACTERISTICS FOR DRY SPRAY ADDITIVE MANUFACTURING OF LI-ION BATTERY ELECTRODES

ABSTRACT

A new dry spraying additive manufacturing method for Li-ion batteries has been developed to replace the conventional slurry-casting technique for manufacturing Li-ion battery electrodes. A dry spray manufacturing process can allow for the elimination of the time- and energy-intensive slurry drying process needed due to the use solvents to make the electrodes. Previous studies into the new manufacturing method have shown successful fabrication of electrodes which have strong electrochemical and mechanical performance. Li-ion battery electrodes typically consist of three basic materials: active material (AM), binder particle additives (BPA), and conductive particle additives (CPA). In this paper, a discrete element method (DEM) simulation was developed and used to study the mixing characteristics of dry electrode powder materials. Due to the size of the particles being in the submicron to micron size range, the mixing characteristics are heavily dependent on van der Waals adhesive forces between the particles. Therefore, the effect the Li-ion battery electrode material surface energy has on the mixing characteristics was studied. Contour plots based on the DEM simulation results where the surface energy components of selected material types are changed were used to predict the mixing characteristics of different particle systems. For the cases studied, it is found that experimental mixing results are representative of the results of the DEM simulations.

1. INTRODUCTION

Li-ion battery electrodes consist of four basic components: two electrodes (cathode and anode), a separator, and an electrolyte. The electrode components are made with three essential materials: the active material (AM), binder particle additive (BPA), and conductive particle additive (CPA). The AM is needed to provide the energy for the battery while the CPA is dispersed among the AM to improve the electroconductivity of the electrode. Binder particle additives are needed to secure the electrode material to the current collecting substrate (typically aluminum for the cathode and copper for the anode). Commercial Li-ion battery electrodes are manufactured using the slurry-casting technique. In this manufacturing method, the electrode materials are mixed with a solvent to dissolve the BPA. This allows the BPA to readily coat the remaining particles (AM and CPA). The binder, most commonly polyvinylidene fluoride (PVDF), is matched with a suitable solvent, most commonly *N*-methyl-2-pyrrolidone (NMP), to allow for optimal mixing and coating.

Due to the direct influence of CPA and BPA distribution on the electrochemical properties, extensive mixing studies have been performed to understand the slurry preparation process on the electrode morphology [1,2]. The effect of multiple mixing steps and the length of mixing (some up to 48 h) have been studied [3]. Once mixed, the slurry is cast onto the current collector and must be dried to create a dry porous electrode for further battery fabrication. The drying process can take a significant amount of time and energy (up to 24 h at 80–120 °C), which increases the manufacturing cost of the battery electrodes [4,5]. In commercial applications, an expensive NMP recovery system

is used to recover evaporated NMP due to the environmentally hazardous properties of NMP [6–10]. More environmentally friendly solvents, such as aqueous based slurries, can be used to eliminate the need for a recovery system but the differences in slurry rheology need to be accounted for [10–12]. The use of aqueous based slurry necessitates the change to a matching binder, such as carboxymethyl cellulose [6,9,11,13], as PVDF needs nonaqueous solvent to sufficiently dissolve [1]. The slurry mixing properties must be accounted for as high surface tension due to strong hydrogen bonding can cause particles to agglomerate and electrode cracking problems can occur during the drying step [10,14,15].

Eliminating the solvent, and its associated drying process, represents an ideal manufacturing process. Working electrodes have been successfully manufactured using pulsed laser and sputtering deposition but are handicapped by slow deposition rates and high annealing temperatures, making commercial feasibility difficult [16–20]. A new electrode manufacturing method using dry electrostatic spraying [21,22] shows a promising alternative to the commercial slurry-casting technique due to its strong performance and capability of reducing costs by $\sim$15%. The new method requires only enough time for the BPA to melt to ensure strong mechanical properties [21] as opposed to the time associated with drying out the solvent in the conventional process. Figure 1(a) shows a diagram of the new manufacturing process using dry electrostatic spraying. Unlike slurry-cast electrodes, the BPA is not dissolved in solvent and coated on the remaining particles, and therefore, a uniform distribution of the BPA within the AM and CPA is needed to ensure strong mechanical bonding. Cases of BPA and CPA agglomeration (Figure 1(b)) could lead to weak points allowing for poor

electroconductivity and mechanically weak locations. Uniform mixing of the additive

materials will display minimal agglomerates (Figure 1(c)) leading to more efficient use of

the additive materials. Previous studies [21,22] show that the electrodes fabricated using

the new solvent-free process are stronger than those of the conventional method while

also displaying similar electrochemical performance to that of the conventional process.

While this new method has produced electrodes with strong electrode performance, the

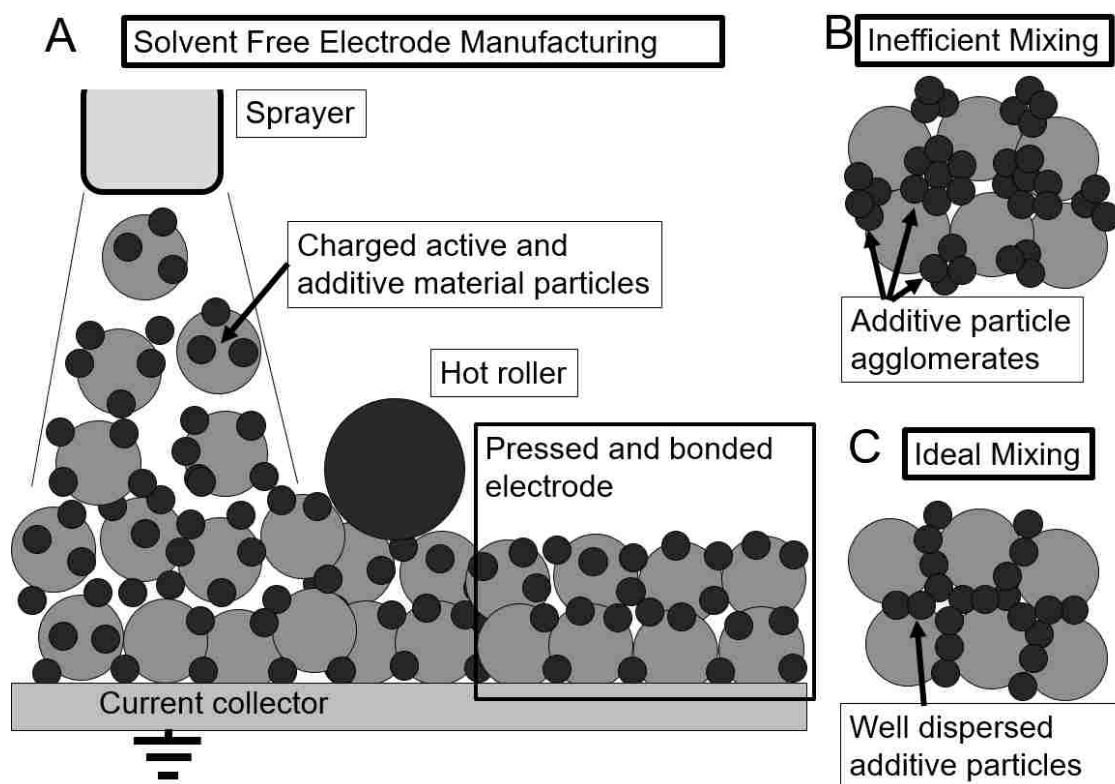mixing properties of dry battery electrode materials is not well known.

Figure 1. Solvent Free Manufacturing Process. (a) Schematic of dry electrostatic spraying system. (b) Representation of poorly mixed Li-ion battery electrode powders with agglomerations of additive particles. (c) Representation of well mixed Li-ion battery electrode powders with uniform distribution of additive particles.

In this paper, the mixing characteristics of dry electrode powders used in the new dry manufacturing process will be studied. Previous studies pertaining to mixing the electrode materials used in the slurry-cast technique are not relevant to the new manufacturing technique, and thus, this paper focuses on understanding the dry powder mixing process to help predict BPA and CPA distribution within a given AM. To study the mixing behavior of Li-ion battery electrode materials, a discrete element method (DEM) simulation has been developed to understand the effect material properties have on the mixing uniformity of Li-ion battery electrode particles. The developed DEM simulation is based on a soft-sphere model where it is assumed the colliding particles will form small deformations upon impact. The resulting deformation will cause a contact area between the two particles, which is then subject to adhesive forces. Due to the micron and submicron size of Li-ion battery electrode materials, the particle mixing is strongly dependent on adhesive interactions once the particles collide [23,24]. The DEM simulation results can then be used for future studies and Li-ion battery electrode materials to better estimate the mixing properties.

2. DISCRETE ELEMENT SIMULATION MODELING

To understand the mixing of micro/nano-sized powders which represent the AM, BPA, and CPA powders, a DEM model for adhesive fine particles has been developed. Due to the particle sizes being in the nanometer to micrometer size range, the proposed simulation model is heavily dependent on the surface adhesive force interactions between

the particles.[23,24] This adhesive force is related to the interfacial energies of the Li-ion electrode materials.

Motion of the individual particles can be described by Newton's second law of motion and the governing equation for the translational motion of the particles can be defined by

$$m_i \frac{d^2 \vec{r}_i}{dt^2} = \vec{F}_i^{adh} + \vec{F}_i^{grav} \tag{1}$$

where m_i and r_i are the mass and position vector a particle i, respectively. F^{adh} and F^{grav} represent the adhesive contact forces due to particle collisions and gravitational forces, respectively.

Since van der Waals adhesive forces act in a non-linear fashion with the other forces acting on particles, such as sliding resistance and elastic repulsion, they cannot be simply added to them.[23] The sum of the adhesive and collision forces, F^{adh}, on a particle is given by

$$\vec{F}_i^{adh} = F_n \vec{n} \tag{2}$$

where n is the unit normal along the line passing through the particle centroids. F_n and F_s are the normal force and sliding force magnitude, respectively. F_n is composed of the elastic term F_{ne} and the damping term F_{nd}.

For this study, only the normal force is considered. In order to calculate normal force, contact area between two particles are modeled based on a soft-sphere model where two separate particles will experience deformation upon collision, forming a contact area (Figure 2(a)). Chokshi et al. [25] modified the contact theory proposed by Johnson, Kendall, and Roberts (JKR)[26] to simplify the contact radius, a_0, to

$$a_0 = \left(\frac{9\pi w_{ij} R^2}{2E}\right)^{1/3} \tag{3}$$

where R and E are the effective particle radius and elastic moduli, respectively. Here, R

and E are defined as

$$\frac{1}{R} = \frac{1}{R_i} + \frac{1}{R_j} \tag{4}$$

$$\frac{1}{E} = \frac{1-v_i^2}{E_i} + \frac{1-v_j^2}{E_j} \tag{5}$$

where two particles are considered with radii R_i and R_j, elastic moduli E_i and E_j, Poisson

ratios v_i and v_j. Table 1 shows the material property values needed for the DEM

simulations. The work of adhesion, w_{ij}, between the two particles can be defined by using

the Fowkes equation [27],

$$w_{ij} = 2(\gamma_i^d \gamma_j^d)^{0.5} + 2(\gamma_i^p \gamma_j^p)^{0.5} \tag{6}$$

where γ_i^d and γ_j^d are the dispersive surface energy component values for material i and j,

respectively, and γ_i^p and γ_j^p are the polar surface energy component values for material i

and j, respectively. The contact area at the work of adhesion interface can be defined as
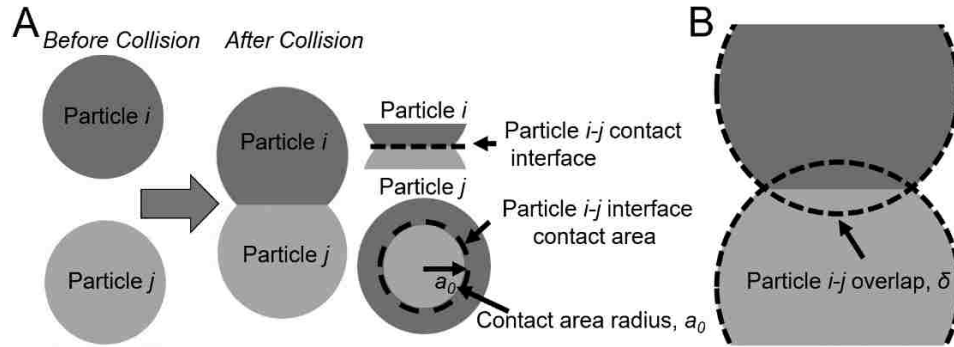
$A_{ij} = \pi a_0^2$.

Figure 2. Contact Mechanics of Colliding Particles. (a) Contact interface and radius representation due to the collision of i and j particles. (b) Representation of the i-j particle overlap due to collision.

Table 1. Material input parameters for DEM simulations.

Material	Radius, R [μm]	Density, ρ [g cm^{-3}]	Young's Modulus, E [GPa]	Poisson ratio, v
Active Material	5	4.90	38	0.18
Binder Particle Additive	0.25	1.78	4.3	0.34
Conductive Particle Additive	0.125	2.20	5.0	0.23

Chokshi et al. [25] proposed that the normal force, F_{ne}, could be rearranged in terms of the contact radius to

$$F_{ne} = F_C \left[4(\frac{a}{a_0})^3 - 4(\frac{a}{a_0})^{3/2} \right] \qquad (7)$$

where F_C is the critical force given by $F_C = 3\pi w_{ij} R/2$ and a/a_0 can be found by solving

$$\delta_N = 6^{1/3} \delta_C \left[2(\frac{a}{a_0})^2 - \frac{4}{3}(\frac{a}{a_0})^{1/2} \right] \qquad (8)$$

where δ_N is the normal particle overlap defined in Eq. (9) and δ_C is the particle overlap when at the critical force F_C. When a separation force is applied and the spheres begin to stretch, forming a neck between the two spheres, the critical particle overlap δ_C is equal to δ_N when separation finally occurs. In relation to the equilibrium radius a_0 the critical particle overlap δ_c is given by Eq. (10).

$$\delta_N = R_i + R_j - |x_i - x_j| \qquad (9)$$

$$\delta_C = \frac{a_0^2}{2(6)^{1/3}R} \qquad (10)$$

where x_i and x_j denote the centroid positions of the two particles. In this case, the normal particle overlap δ_N does not actually overlap but represent the amount of overlap that would occur if the spheres had not deformed and flattened (Figure 2(b)).

A damping normal force F_{nd} makes up the second part of the normal force F_n and is defined as

$$F_{nd} = -\eta_N \vec{v}_r \cdot \vec{n} \tag{11}$$

where the η_N is the normal dissipation coefficient (chosen to be 0.05 for this study) and v_R is the relative particle velocity. The normal dissipation coefficient η_N is assumed to have the form

$$\eta_N = \alpha(mk_N)^{1/2} \tag{12}$$

where α is a function of the restitution coefficient (chosen to be 1).[28] The normal stiffness coefficient, k_n, is estimated by $F_n/\delta_N.$

Software used for performing the DEM simulations was developed from in-house code. The size of the mixing volume was set such that the particles can interact with one another without being limited by space. The boundary conditions were set to simulate a mixing container and therefore the walls were set to be reflective. One hour of computation time yields ~12 microseconds of mixing time in cases involving a larger number of particles (~200) but lower particle numbers will allow for more mixing time.

3. RESULTS

The DEM results can be used to study the surface energy effects on mixing for any particulate system, but for this study the effect of battery electrode materials was considered. Different mixing cases were considered to show how AM surface energy affects the BPA distribution and also how CPA surface energy component values affect the distribution of CPA when mixed with AMs with different surface energy values. The

mixing behavior of BPAs and CPAs was also considered as the mixing morphology of these materials directly influences the electrode mechanical strength and electroconductivity. Finally, the mixing behavior of all three material types is characterized.

3.1. ACTIVE MATERIAL-BINDER PARTICLE ADDITIVE

Due to Li-ion battery AM displaying various surface energy component values, the effect of the AM surface energy components on the BPA distribution was studied. From previous studies [12,22], the dispersive component for cathode AM can range from 37.0 to 42.5 mN m^{-1} while the polar components could be from 1.35 to 177 mN m^{-1}. This extreme range of polar components could lead to a vast difference in mixing uniformity of the BPA within the AM. A DEM simulation consisting of a single $10\,\mu$m particle, acting as the AM particle, and thirty $0.5\,\mu$m particles, acting as the BPA particles, was used to characterize the AM-BPA mixing. Surface energy components of the BPA were set according to previously measured PVDF values (dispersive and polar surface energy components were calculated to be 24.33 mN m^{-1} and 6.18 mN m^{-1}, respectively [21]) as PVDF is a common BPA in Li-ion battery electrodes. The PVDF surface energy values are also consistent with previous studies [29,30] where PVDF surface energy is measured. The BPA particles were set to be monosized due to experimental studies using PVDF particles show a particle standard deviation within 8% of the average. The BPA underwent a premixing process to form an agglomerate of BPA (Figure 3(a)). After premixing, the BPA agglomerate is allowed to interact with the AM particle. In the case of aggregation, it is expected that the BPA agglomerate will experience minimal changes

after interacting with the AM particle (Figure 3(b)). In the case of intermixing, it is

expected that the BPA agglomerate will begin to break apart and attach to the AM

particle, forming a layer (Figure 3(c)). In the DEM simulations, the output can be used to

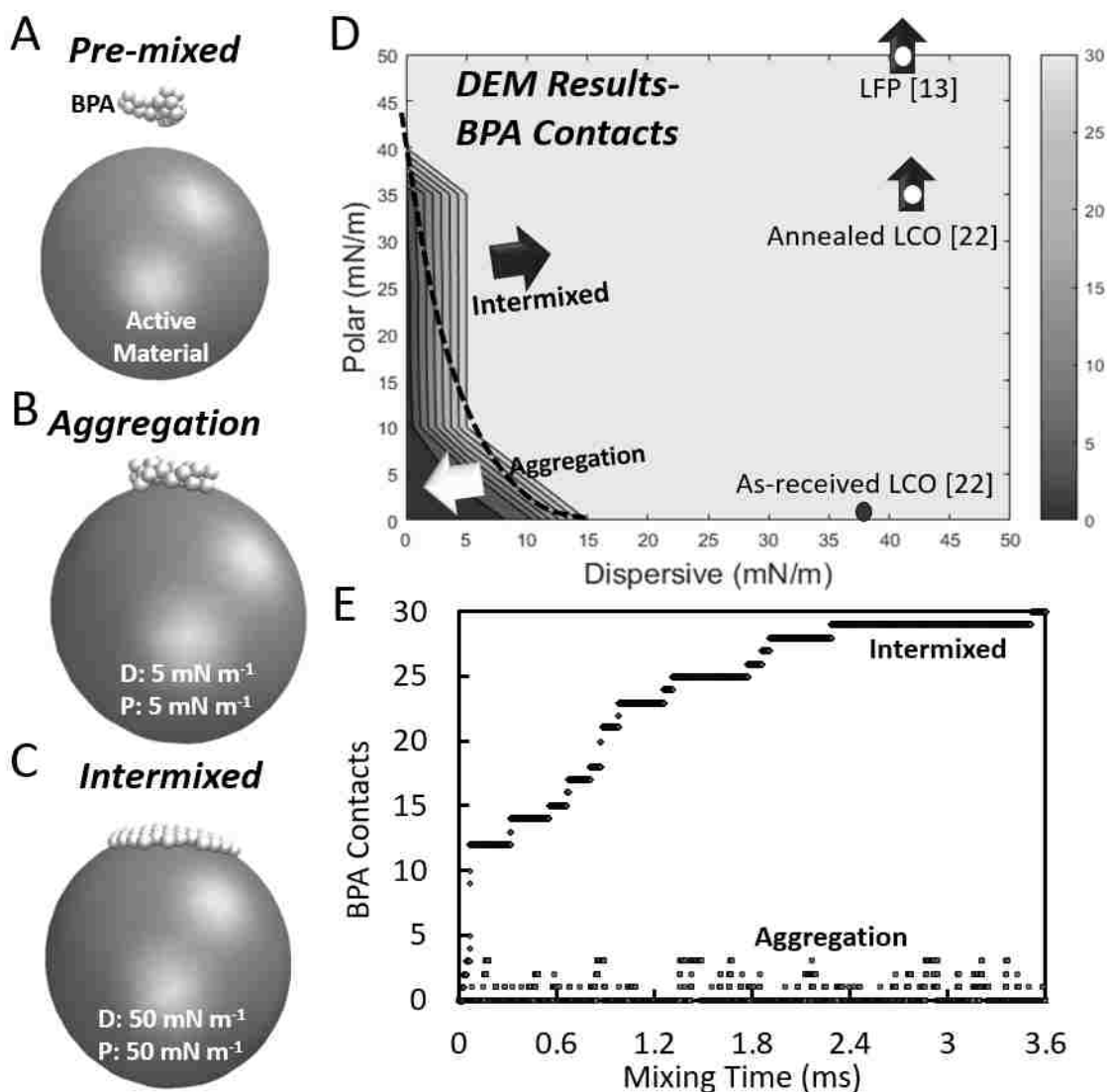count the number of BPA in contact with the AM particle.

Figure 3. Active Material-Binder Particle Additive Mixing. DEM simulation snapshots of active material-binder particle additive mixing showing (a) pre-mixing, (b) aggregation, and (c) intermixing. Analytical (d) and DEM (e) contour plots showing similar mixing behavior. (f) Comparison of mixing time found in DEM cases where intermixing and aggregation occurs.

A contour plot (Figure 3(d)) of the contact points over a range of surface energy components shows that low dispersive energy values (0–10 mN m^{-1}) and polar energy values from 0 to 35 mN m^{-1} of active material results in the BPA agglomerate experiencing minimal break-up when interacting with the active material particle (Figure 3(b) shows a DEM simulation result where aggregation was found). In this range, the BPA agglomerate would either weakly attach to the AM particle surface or bounce on and off of the AM particle due to very weak work of adhesion between the AM-BPA surfaces. Outside of the range, the DEM simulation results show BPA beginning to form a monolayer on the AM surface (Figure 3(c) shows a DEM simulation result where intermixing was found). For both cases, intermixed and aggregation, the mixing time and the evolution of the contact points can be compared in Figure 3(e). In the intermixed case, the time to achieve all BPA contacts on the AM particle was ∼2.4 ms. It can be seen that the number of contacts in the intermixed case gradually increased while the aggregation case exhibited sporadic BPA contact with the AM particle, further showing the weak attraction between the two materials. Known AM surface energy components were added to the DEM contour plot results to show how BPA is expected to mix with the AM (Figure 3(d)).

3.2. ACTIVE MATERIAL-CONDUCTIVE PARTICLE ADDITIVE

In this case, the surface energy components of the CPA were allowed to vary while the dispersive and polar surface energy components of the AM particle were kept constant at 40 mN m^{-1} and 2 mN m^{-1}, respectively. The surface energy component values for the AM were selected to represent a case where negligible polar surface energy

component is experienced as is the case of the previously measured as-received $LiCoO_2$

(LCO) [22]. Similar to the AM-BPA case, the AM-CPA DEM simulations involved a

single $10\,\mu m$ AM particle while the CPA were represented by $0.25\,\mu m$ particles (200 in

total). The particles representing CPA were set to be monosized due to experimental

measurements using Super C65 carbon showing a standard deviation of $\sim$11% of the

average size. Initially, a premixing step was incorporated into the DEM simulations to

form an agglomerate of CPA (Figure 4(a)). For intermixing to occur, the CPA should

begin to assemble on the AM surface (Figure 4(b)) while minimal CPA assembly should

happen when aggregation occurs (Figure 4(c)). A series of DEM simulations were used to

plot the number of CPA contacts on the AM surface (Figure 4(d)). The DEM contour

plots show that the location of peak intermixing is at $20\,\text{mN m}^{-1}$ dispersive component

and $0\,\text{mN m}^{-1}$ polar component. Figure 4(b) shows the DEM mixing results from a

simulation using $20\,\text{mN m}^{-1}$ dispersive energy and $0\,\text{mN m}^{-1}$ polar energy and it can be

seen that the CPA agglomerate has broken apart and formed on the surface of the AM

particle. In the contour plot (Figure 4(d)), the intermixing to aggregation trend is found to

radiate from the peak intermixing location. The crossover location denoting a change

between intermixing and aggregation is near the 25-50 contact point area location in the

DEM contour plot. This area in the DEM contour plot shows the location where the CPA

agglomerate attaches to the AM particle and slowly begins to form around the AM

surface. The 0-25 contact point area in the DEM results denotes where very few CPA are

in contact with the AM particle (Figure 4(c)). In this case, the CPA comes into contact

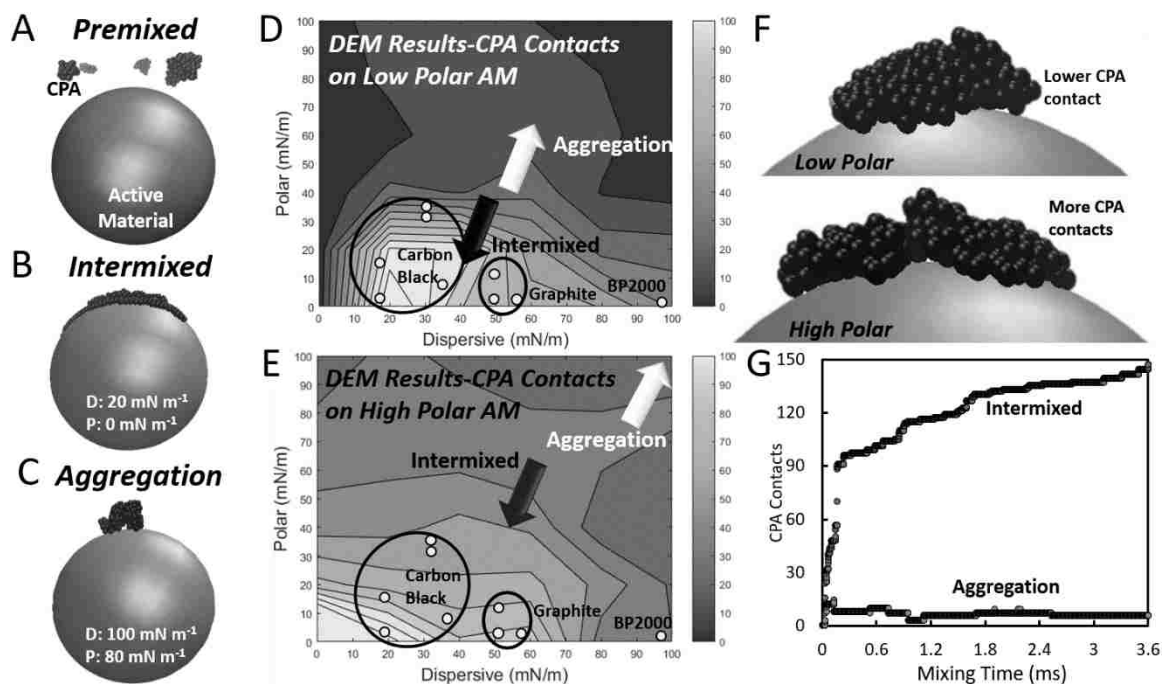with the AM but does not alter its shape to conform to the AM surface.

Figure 4. Active Material-Conductive Particle Additive Mixing. DEM simulation snapshots of active material-conductive particle additive mixing showing (a) pre-mixing, (b) intermixing, and (c) aggregation. (d) DEM contour plot showing the number of CPA in contact with the AM surface when the active material polar component is 2 mN m^{-1}. (e) DEM contour plot showing the number of CPA in contact with the AM surface when the active material polar component is 100 mN m^{-1}. (f) Conductive particle additives showing increased contact with higher polar surface energy active material as compared to low polar surface energy. (g) Comparison of mixing time found in DEM cases where intermixing and aggregation occurs.

Active material-conductive particle additive mixing behavior was further studied by increasing the polar surface energy component of the AM particle to 100 mN m^{-1} while keeping the dispersive component to the same as before. This case was used to represent an AM material with a high polar surface energy component as shown in previous studies [12,22]. It is expected that DEM results will show higher CPA contact points as compared to Figure 4(d) due to the higher interfacial energy between the AM and CPA surface. This expectation was confirmed by the plotting the CPA contact points (Figure 4(e)) from the resulting DEM simulations where the AM had higher polar surface

energy. The contour plot using a low polar component displayed a large 0-25 contact point area denoting aggregate formation; in the new contour plot using a larger polar component, this area is mostly replaced by 25-50 contact point areas. While these areas denote relatively few contact points when compared to the number of contacts associated with peak intermixing, it does signify the CPA agglomerate is attached to the AM and slowly conforming to the surface (Figure 4(f)). The same CPA agglomerate from the 0-10 contact point area when the AM particle has a small polar surface energy component shows a lower degree of conformation (Figure 4(f)).

The dots located on the DEM simulation contour plots (Figs. 4(d) and 4(f)) denote previously measured [21,31–36] surface energy values of carbon materials. They are used to show the expected mixing behavior of common carbon-based CPA materials. Surface energy measurements of graphite powders had a minimal polar component (0.54 mN m^{-1}) while the dispersive component was around 56.27 mN m^{-1} [21,31]. Graphite surface energy measurements can be used to gain insight into the surface energy characteristics of carbon, but it may not be representative of the more commonly used CPA material (Carbon Black) due to its significantly larger size ($\sim$10 μm). Previous studies [32–34] measuring Carbon Black surface energy show a similar low polar component when compared to graphite, but the dispersive component is typically measured at smaller values in the range of 18–35 mN m^{-1}. An increase in the Carbon Black polar surface energy component can be achieved through surface modification by way of acid–base treatments as detailed by Park et al. [35] where the treatments can be used to obtain a polar surface energy component up to 33.1 mN m^{-1} [36].

The rate of mixing between an intermixed and aggregated case can be studied from the resulting DEM outputs to gain insight into how the CPA agglomerate begins to change shape when interacting with the AM particle. Figure 4(g) shows that an intermixed case (where the dispersive and polar components were set to 20 mN m^{-1} and 10 mN m^{-1}, respectively) quickly achieves 90 CPA contacts (of the 200 total) within ~0.2 ms and then the number of contacts steadily increased. An aggregated case (where the polar and dispersive components were set to 100 mN m^{-1}) shows very few CPA contact points on the AM surface. This is due to the work of adhesion between the AM and CPA being large enough that some of the exposed CPA will stay in contact with the AM surface, but not large enough such that it overcomes the very high work of cohesion between the particles in the CPA agglomerate.

3.3. BINDER ADDITIVE-CONDUCTIVE ADDITIVE

The two previous cases dealt with the mixing behaviors of different additives among active material particles, but intermixing within the additives is also needed to ensure more efficient usage of the materials. Minimal intermixing within the additives will give way to lower bonding strength as the BPA will not create enough contacts with the CPA material. DEM simulations for the BPA-CPA mixing case were carried out with the surface energy components of the BPA set according to the measured PVDF surface energy values [21] while the surface energy components of the CPA were changed. According to a previous study [22] where analytical models are presented for predicting material mixing behavior based on surface adhesion, the BPA and CPA are expected to intermix with each other when the dispersive and polar surface energy components are

between 10 and 40 mN m^{-1} and 0 and 20 mN m^{-1}, respectively. Outside of this region, it is more likely that the CPAs and BPAs will exhibit minimal interaction with each other. Discrete element method simulations were used to check this expectation with 0.5 μm spheres representing BPA (20 total) and 0.25 μm spheres representing CPA (400 total). The surface energy components of CPA were set to 20 mN m^{-1} and 10 mN m^{-1}, respectively. These values were selected as they are the values associated with peak intermixing based on the previously presented analytical model [22]. If the model is correct, then the DEM simulation should show a high degree of BPA and CPA intermixing. In the simulation, it was found that individual BPA were embedded within an agglomerate of CPA (Figure 5(a)). An enhanced view more readily shows this behavior where a monolayer of CPA is formed around BPA. Another simulation was used to confirm the opposite case where BPA and CPA should not intermix as well, forming an aggregate. For this simulation, both the dispersive and polar surface energy components for CPA were set to 100 mN m^{-1}. The results of this case confirm the predicted mixing behavior where CPA form a large agglomerate (Figure 5(b)) with BPA only attached to the surface of the CPA agglomerate. Unlike the intermixed case where individual BPA are surrounded by CPA, the CPA in this case have a work of cohesion too large to enable the BPA to break apart the attached CPA surfaces. Note that BPA only attach to the surface of CPA agglomerate with embedding into CPA, which is clearly different from the intermixing case.
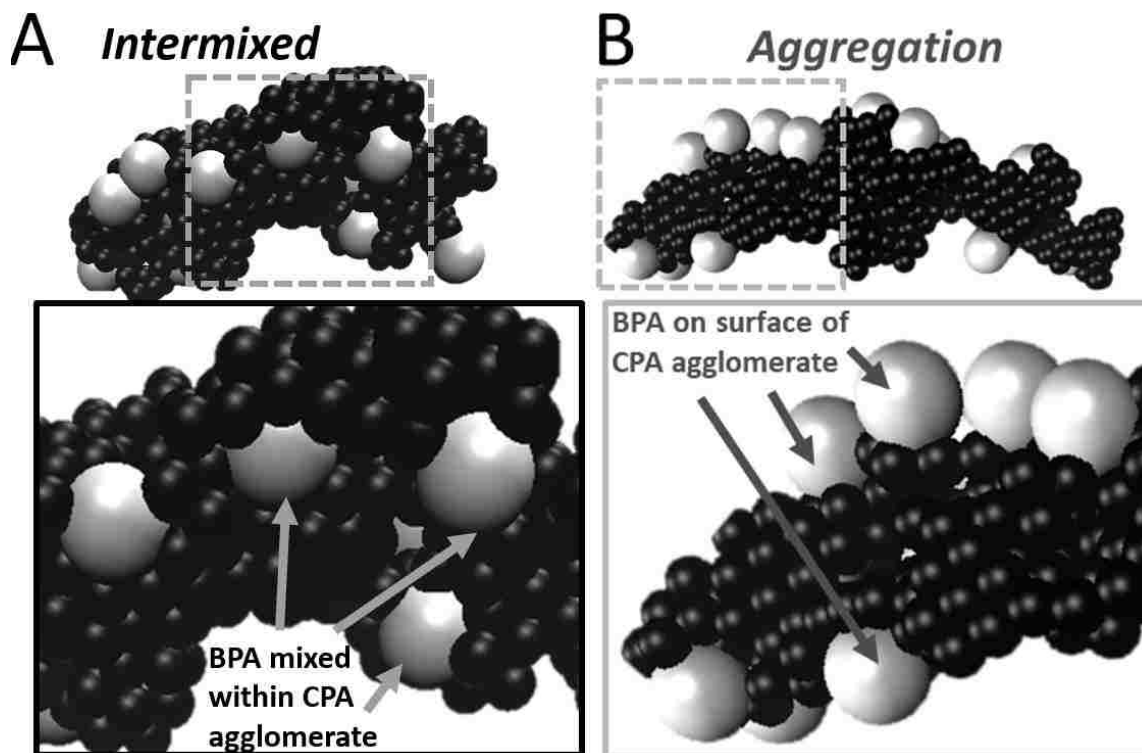
Figure 5. Binder Particle Additive-Conductive Particle Additive Mixing. Confirmation of analytical modeling results where a predicted intermixed case is confirmed by a DEM simulation (a) and where a predicted aggregation case is confirmed by another DEM simulation (b).

3.4. ACTIVE MATERIAL-BINDER ADDITIVE-CONDUCTIVE ADDITIVE

The previous DEM mixing cases considered only mixing two materials, but in the actual case all three materials will need to be mixed together. Two DEM simulations were considered to represent cases of Li-ion battery electrode material mixing. A single AM particle $10\,\mu$m particle was mixed among $0.5\,\mu$m particles representing the BPA (20 total) and $0.25\,\mu$m particles representing the CPA (400 total). For both DEM simulations, the surface energy for the BPA was based on the previously discussed PVDF results and the surface energy for the CPA was set with the same values as the intermixed case from Sec. 3.3 (dispersive and polar surface energy components were $20\,\text{mN m}^{-1}$ and $10\,\text{mN}$

m^{-1}, respectively). The surface energy values of CPA are also representative of previous measurements of Carbon Black [32]. The first DEM simulation had the AM surface energy measurements based on low polar AM, representative of as-received LCO from a previous study [22]. Figure 6(a) shows the outcome of the DEM simulation where the BPA and CPA were dispersed on the AM surface. BPA is shown to be intermixed among the CPA particles with minimal agglomerations of BPA. For the other case, the polar surface energy component was increased to $100 \, \text{mN m}^{-1}$ to represent higher polar AM measurements from previous studies [12,22]. The resulting DEM simulation shows similar results (Figure 6(b)) to the previous case. BPA and CPA are dispersed on the AM surface while the BPA particles show no signs of aggregation. The behavior of the BPA on the two AM surfaces is expected based on the DEM simulation results when only AM and BPA are mixed as the two AM surface energies in this case lie within the area related to intermixing (Figure 3(d)). For CPA, the DEM simulation results with only the AM and CPA are mixed largely predict that CPA will have more contact with the higher polarity AM surface than the low polar AM. In the case where all three material types are mixed, the CPA has a similar degree of contact regardless of the polarity of the AM material. However, it should be noted that the set CPA surface energy for these two cases show similar CPA contact with the AM surfaces when only the CPA and AM are mixed (the CPA surface energy used in this case lie within the 80-100 contact point area associated with high AM-CPA contact in both Figs. 4(d) and 4(e)). Using different CPA surface energy values could lead to different distributions of CPA on AM surfaces.
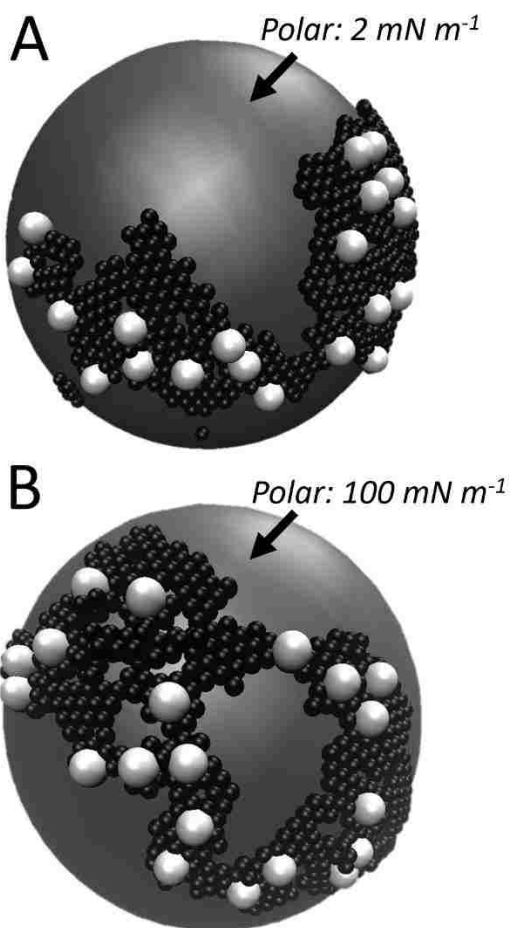
Figure 6. Active Material-Binder Particle Additive-Conductive Particle Additive Mixing. (a) DEM simulation showing mixing behavior of all three materials when the AM polar surface energy is 2 mN m^{-1}. (b) DEM simulation showing the mixing behavior of all three materials when the AM polar surface energy is increased to 100 mN m^{-1}.

4. EXPERIMENTAL VERIFICATION

To verify the DEM results, Li-ion battery electrode materials were mixed and SEM micrographs were taken. For the case of AM-BPA mixing, as-received LCO powder was mixed with PVDF powder in a high-energy mixer. The contour plot developed from the DEM simulations point to intermixing occurring (Figure 3(d)). An SEM micrograph of the mixed materials shows the expected intermixing behavior

(Figure 7(a)). A view of the DEM simulation using the same parameters shows (Figure 7(b)) similar results where the BPA (PVDF) is attached to the AM (LCO). According to previous studies [22] where LCO was annealed to obtain a larger polar surface energy component, the mixing of annealed LCO with PVDF showed the BPA forming on the surface of the AM and intermixing. The DEM simulations in this study show similar behavior when the same surface energy components are used as the material properties.

For the case of AM-CPA mixing, a previous study [22] mixed LCO and Super C65 carbon with differing surface properties. It was found that annealed LCO, where the dispersive and polar surface energy components were 42.5 mN m^{-1} and $> 35.0 \text{ mN m}^{-1}$, respectively, contained more Super 65 carbon particles on the LCO surface when compared to as-received LCO where the dispersive and polar surface energy components were measured as 37.0 mN m^{-1} and 1.35 mN m^{-1}, respectively. This behavior was confirmed by the DEM simulations (Figure 4). It can be seen a large range of CPA surface energies has a higher degree of contact with the high polar AM surface (Figure 4(e)) than with the low polar AM surface (Figure 4(d)).

For BPA-CPA DEM comparisons, PVDF and Super C65 carbon were mixed in a high-energy mixer. SEM micrographs of the mixed powder (Figure 7(c)) show individual PVDF particles embedded within the Super C65 particles.

A DEM simulation using similar surface energy properties of the materials shows similar intermixing behavior (Figure 7(d)). The BPA particles exhibit minimal contact with one another as the BPA particles are individually embedded with the CPA particles.
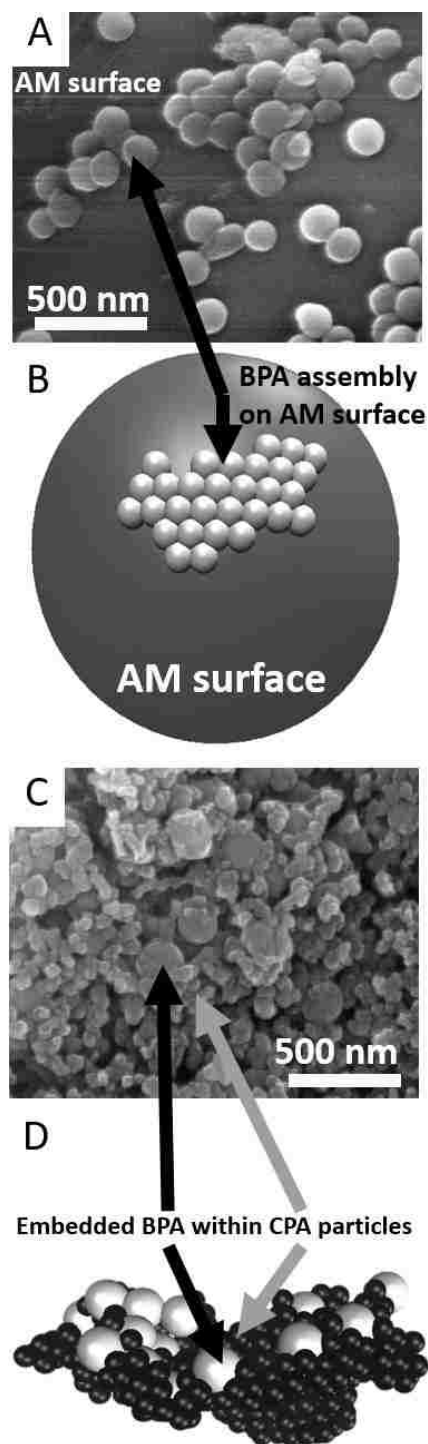
Figure 7. Experimental Mixing Comparison. (a) SEM micrograph showing PVDF (representing BPA) particles attached to the surface of LCO (representing AM). (b) DEM confirmation of the experimental mixing result of AM-BPA with BPA particles attached to the AM surface. (c) SEM micrograph showing PVDF particles embedded within Super C65 carbon (representing CPA). (d) DEM confirmation of the experimental mixing result of CPA-BPA with BPA particles embedded within the CPA.

5. CONCLUSION

In this paper, the effect particle surface energy had on the mixing characteristics of micro/nanosized Li-ion battery electrodes powders was studied. A DEM model based on the adhesive interactions of the Li-ion battery electrode particles was developed to simulate various mixing cases. DEM simulations were carried out using surface energy measurements assembled from previous studies and then compared with experimental mixing results. AM-BPA results show that only a small range of AM surface energy values will result in aggregation while AM-CPA mixing will be affected by different AM polar surface energy component values. BPA-CPA results show that BPA will be intermixed among CPA particles when the CPA surface energy values represent common values found in literature. For cases where all three material types are mixed (as is the case in production), the DEM simulations could accurately predict the mixing behavior of the accompanying experimental studies. This study shows that mixing behavior of other Li-ion battery electrode materials can be estimated when the surface energy component values are known.

ACKNOWLEDGMENTS

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IV. SCALABLE DRY PRINTING MANUFACTURING TO ENABLE LONG-LIFE AND HIGH ENERGY LITHIUM-ION BATTERIES

ABSTRACT

Slurry casting method dominates the electrode manufacture of lithium-ion batteries. The entire procedure is similar to the newspaper printing that includes premixing of cast materials into solvents homogeneously, and continuously transferring and drying the slurry mixture onto the current collector. As a market approaching US $80 billion by 2024, the optimization of manufacture process is crucial and attractive. However, the organic solvent remains irreplaceable in the wet method for making slurries, even though it is capital-intensive and toxic. Here, an advanced powder printing technique is demonstrated that is completely solvent-free and dry. Through removing the solvent and related procedures, this method is anticipated to statistically save 20% of the cost at a remarkably shortened production cycle (from hours to minutes). The dry printed electrodes outperform commercial slurry cast ones in 650 cycles (80% capacity retention in 500 cycles), and thick electrodes are successfully fabricated to increase the energy density. Furthermore, microscopy techniques are utilized to characterize the difference of electrode microstructure between dry and wet methods, and distinguish dry printing's advantages on controlling the microstructure. In summary, this study proves a practical fabrication method for lithium-ion electrodes with lowered cost and favorable performance, and allows more advanced electrode designs potentially.

1. INTRODUCTION

Lithium-ion batteries (LIBs) have established a leading role for powering electronics and the electrification of vehicles in the past decades. In order to meet the requirements of customers, the manufacture of LIBs has been finely optimized to balance cost, performance, and safety.[1] Commercial LIBs electrodes are mainly produced through a slurry casting technique: mixing powder components into the solvent to make a slurry, pasting the slurry mixture onto the metal substrate, evaporating and recycling the solvent, and then calendaring the electrode layer after drying (roll-mill pressing) to finalize product parameters. The organic solvent, mostly as the *N*-methyl-2-pyrrolidone (NMP), is utilized extensively in preparing electrode slurries, especially for cathode electrodes. The NMP solvent functions as the carrier of the electrode components, and fluidizes this mixture of raw materials to enable a fast gluing of electrode material onto the current collector. However, due to the internal weakness of NMP material as high cost and toxicity, the academia has dedicated a lot of works to look for alternative manufacture methods, such as using economical solvents and direct depositing techniques. These findings in the area of manufacturing have brought the sight for cheaper production of lithium-ion batteries, with higher battery capacity and cycle-ability.[2-5] As a market growing for billions of US dollars every year, any improvements of the manufacturing procedure would have repercussions far beyond the frontiers of the industry of lithium-ion batteries. Industries including electronics, electricity autos, and the electricity grids are directly involved into effects as well. A

lowered price of energy storage units will continue to make important contributions to these industries that belong to the supply chain, and result in the new product innovation.

Meanwhile, the progress achieved in material science requires the renewal of manufacture method as well, while more and more promising material candidates are taken into consideration. Prior to the effects of manufacturing procedure on the product parameters of the battery, the achievable target of performance had been determined by the quality of electrode materials (active materials (AM), conductive additives (CA), and binders).[6-9] Therefore, new electrode materials are developing toward superior physical and electrochemical properties. Nano-size AM materials were studied for their advantageous properties on high rates and lowered laminate percolation threshold.[10,11] Layered cathode AMs, as $Li[Ni_{1-x-y}Co_xM_y]O_2$ (M = Al (NCA) or M = Mn (NCM)), have been identified as practical candidates with high energy density and reliability to meet industry requirements. Considering the inherent chemical instability of NCM and NCA, which represents the ongoing commercialization of cathode materials, compositionally graded cathode structure was successfully combined in forming AM particle aggregates with a favorable configuration.[12-15] In addition, the microstructure of the electrode composite layer catches more attention than ever. Low-tortuosity materials were studied and applied in batteries for their unique structure with high areal energy density.[16] The appearance of the magnetic field in electrodes helped to create directional tunnel structure, which accesses a quick charge transport and thus a several-fold higher area capacity.[17,18] Overall, it is thereby critical to find an affordable method to allow these advanced materials to be utilized in batteries.

In this trend, we have previously proposed a method of solvent-free electrode fabrication for lithium-ion battery.[19] The dry printed $LiCoO_2$ and NCM cathode electrodes have shown better electrochemical performance than the slurry casting ones, which demonstrate the feasibility of this technology. Compared with the traditional slurry casting method, this technique was analyzed to save up to a 20% percentage of the investment (16–22% on labors, 14–19% of the capital equipment, and 13–17% of plant area) based on the Argonne battery performance and cost (BatPaC) model. Besides accomplishing the initial ambition on lowering the fabrication cost, the microstructure of electrodes was found to be controllable under this reformative dry printing manufacture method. This surprising phenomenon stimulates the technology of dry printing fabrication to participate in developing advanced electrode microstructures.

In the study of layer structured AMs, the physical degradation of the AM particle during cycling (microcracks happening among primary particles, and electrically isolated grains existing within secondary particles) has been recognized to partly induce the capacity drop of battery.[20-22] A fraction of AM grains would gradually lose the contact with the conductive matrix of the electrode, and stop participating the cell reactions.[23-25] Therefore, it is an effective strategy to construct a preferable microstructure of electrode that adapts to the inherent deficiencies of AMs, and therefore minimizing their adverse influence on battery capability. Likewise, a good control of electrode morphology would allow electrode morphology properties as a low tortuosity, an appropriate porosity, and a maximum surface uniformity.

Here, a regular dry printed electrode was cycled for 650 cycles in a coin cell with a graphite anode. In addition, thick electrodes with high areal energy density were

fabricated to prove the capability of dry printing technology on sophisticated electrode designs. These electrochemical performances are reported here and analyzed with simulation results. Transmission X-ray microscopy (TXM) and scanning electron microscopy (SEM) were chosen to examine the components distribution and to reveal the morphology conditions of the dry printed electrodes.

2. RESULTS AND DISCUSSION

In Figure 1, here we show the design scheme of our dry-printing electrode fabrication. In this technique (in Figure 1a), a 3D printing strategy enables us to manufacture the electrodes within two steps: (1) Spraying the material mixture (active material, conductive additive (C65), binder (Polyvinylidene Fluoride (PVDF))) onto the substrate; (2) hot-rolling the loaded material to finalize the product bonding, thickness, and porosity through thermally activating the dispersed binder material. An electrostatic spraying system aligned above the substrate is used to deposit the dry electrode mixture onto the current collector. In this deposition method, the electrode mixture particles are fed to the electrostatic spraying head. As the electrode particle flow through the spraying head, they will become charged due to high voltage. The current collector is electrically grounded so that the charged battery electrode mixture will be attracted and subsequently deposit onto the current collector surface. After the current collector is coated, the deposited electrode mixture needs to be pressed to its final thickness and heated such that the binder is melted. Two hot-rollers are settled in parallel at the necessary gap thickness and heated to the thermal activation temperature at 180 °C (the melting point of PVDF is

177 °C). As shown in Figure 1b, the current collector loaded with the battery electrode mixture is inserted between the rollers to be heated and pressed to the final thickness. More details could be found in the Experimental Section and in our previous paper.[19] Other than avoiding the usage of solvent and corresponding steps, this technology retains most of the original procedures, which potentiate the modification based on the existing equipment. In Figure 1c, here we show the updates of the printing system to print dry thick electrodes continuously. A continuous molding method was selected to replace the spray guns to deposit materials at higher loading rate. Moreover, since dry mixtures would not flow over the substrate bed easily like liquid, the molded texture can leave extra space for powders to spread when the areal loading is improved. With this texture layout, powders would spread and overlap each other during the following hot rolling procedure. For our current study on thick electrodes, Figure 1d details the steps to prepare dry printed samples. Molds were machined with different dimensions to load mixtures at certain thicknesses. The steps (3) and (4) in Figure 1d show the spreading effect schematically, which illustrates our consideration on this phenomenon.

In our previous study, bonding characteristics of printed electrodes are found to be better (75% higher bonding strength) than the ones of slurry cast electrode at the same composition, especially on the bottom layer attaching to the substrate.[19] For dry printed electrodes, the bonding strength mainly comes from the "green body" effect between particles while the roller goes over the electrode layer and keeps lowering the thickness. Under the pressing process, the electrode powder is compressed into a dense component, similar to a "green" body or "green" component in powder metallurgy. Moreover, the functionality of binder material (PVDF) is enhanced to strengthen the electrode matrix

and surface in the dry manufacturing. While evenly dispersed inside and on the surface of electrodes, PVDF performs as "nails" to fasten particles inside the electrode matrix after thermally activated. During the hot-rolling procedure, melt PVDF would wet the surface of AM particles at first, and then separate from the shell of them to build a conductive network beside AM materials while cooling down. With this procedure, the top and bottom planes of electrodes are reinforced to the greatest extent where directly contact to hot-rollers. Unless the double-stage pressing (pasting and calendaring) in the conventional fabrication, the electrode forming is synchronously finished through the hot-rolling procedure.
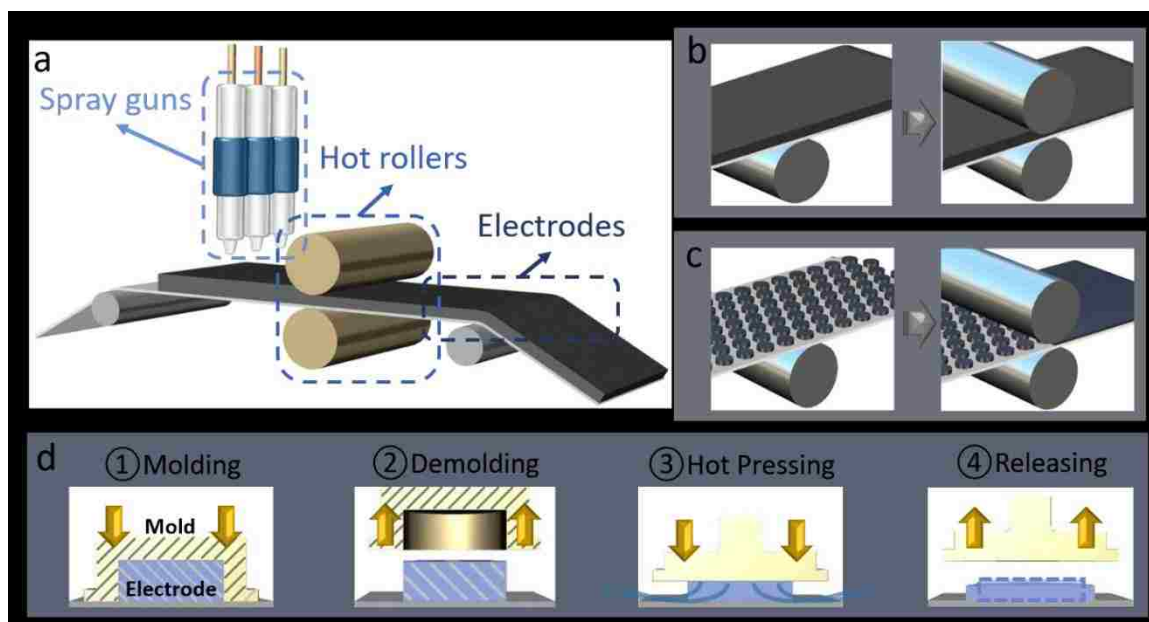

Figure 1. Schematic diagram of "solvent-free" dry printing electrode fabrication.

In Figure 2, we show the electrochemical performance of our regular dry-printed cathode (NCM) electrodes in coin cells, and the performance of commercial electrodes,

which provides further evidence of the dry manufacturing. The feasibility of dry printing NCM cathode electrodes have been proposed and compared with laboratory-fabricated slurry cast electrodes at the same design parameters.[19] Here in this report, we selected the shown commercial "conventional NMC electrode" (well-prepared commercial ones, which performs the best among all NCM electrodes that we received) to set up a performance target for our dry printed electrodes. This profile helps us to further optimize the quality of dry printed electrodes, which is necessary to scale-up the technique from the lab to the industry. The dry printed electrode cycling at 0.5 C (full cell test with a graphite anode electrode) reaches up to 80% of capacity retention after 500 cycles. Compared with the target performance, the dry printed electrode still show a competitive capability. Rate performance at different charging/discharging (C) rates from 0.1 to 3 C, is also inseted into the figure. Compared with the target performance, dry printed NCM electrodes perform consistently at different rates of testing. Here, we chose the most reliable and simple loading recipe (90 wt% AM, 5 wt% C65, 5 wt% PVDF, 29–30% porosity, 55–56 µm as the final thickness).

In addition to saving the cost on recycling solvents, this technique holds another three noticeable advantages: a quick and simple manufacture procedure (skipping steps for preparing and recycling the solvent), a well-balanced versatility of electrode material selection (not limited to a single or a few electrode materials), and a good control of product microstructure on a particle scale (dry depositing step that enables more strategies to modify the electrode morphology). Particularly due to the last one, the designed material distribution could be "in-situ" obtained in the final product when the deposition becomes under-controlled. Under this circumstance, not only the dispersion

efficiency of the premixing procedure can be well reserved in product and contribute to the performance but also more electrode microstructure layout would be introduced into the manufacture of LIB electrodes possibly. In this way, improvements of cutting-edge materials would be possible to better reflect on the performance of battery system than before.
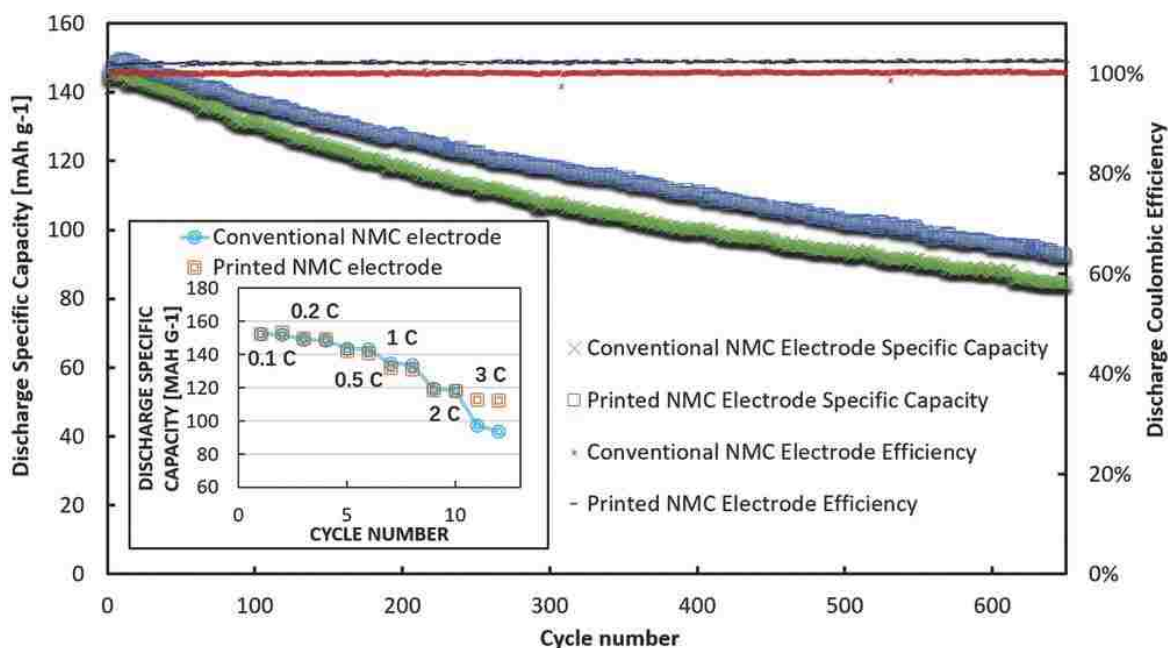

Figure 2. Electrode cycling performance of the dry printed electrode (80% after 500 cycles) and the commercial slurry cast electrode at the rate of 0.5 C. Cycling performance is tested on full cells built with graphite anode electrodes. Rate performance is tested on half-cells built with lithium foil. Electrodes and cell parts information can be found in the Experimental Section.

Microstructure conditions, including the homogeneity of material dispersion and imperfection ratio, greatly affect the electrode performance. However, the control of both are limited by the "drying and calendaring" procedures of the slurry casting manufacture. The homogeneity of the slurry can hardly be fully inherited when the electrodes are

gradually undergone the drying procedure, even though huge efforts have been devoted to the slurry preparing step.[1] As a mixture of various solid components, these materials would precipitate from the slurry at diverse kinetic behaviors, which may induce subsidence, segregation, and immoderate agglomeration. First, precipitates tend to grow into large aggregates instead of finely dispersed ones, which could be enabled by the long-time drying procedure. Second, precipitates of the slurry may move at the solidification interface and thereby locate "randomly" in the final product. As a result, either some isolated AM particles may lose the contact with the conductive network, or CA\binder material would grow up to an unnecessary size, which would add dead material volume and weight to the electrodes. In addition, similar to the metal casting, imperfections would happen to the slurry casting electrodes during solidification. The thermal-dynamic conditions of the materials on the slurry top surface are enormously different from those of materials within the slurry, and so are those of the materials on the bottom layer which attach to the metal substrate. In this circumstance, some "pioneer" precipitates on the "outer shell" of slurry would suffer from over-heat and related expansion effects, while the rest of materials in the slurry still lack heat during the drying process. Because of their diverse physical properties (contraction coefficient, heat transfer coefficient etc.), the volume change of the different components also varies widely, which leads to the residue stress. Therefore, imperfections become unpredictable and generated accidentally during drying, which would cause the deterioration of batteries in their service life. Moreover, the calendaring processing is utilized to minimize thickness variance and regional concentration difference, while this step would also add more stress to the structure of electrode when deforming the established particle–particle

bonds during drying. These deformations put particles into an unbalanced force field, which potentially grow flaws and cracks. Thus, even though the different components in electrodes are visually well-dispersed, it is quite a different case at the particle level. In summary, these adverse microstructure characteristics are not expected, but the traditional manufacture method of electrodes can hardly avoid them with the procedures as drying and calendaring processes.

Here, we prepared dry printed thick electrodes to achieve a more precise control of the microstructure, and to discover more electrode design options with the dry printing technology. Electrodes at a various thickness from 100 to 200 µm were fabricated through dry printing. In Figure 3a–d, the surface morphology of the dry printed electrodes at the thickness of 100 µm are shown here at different scales of magnification, which are prepared with molding procedure. Figure 3e,f shows the regular dry printed electrodes through spraying procedure, which has similar surface morphology as molded ones that contain a directional texture after the hot rolling. As recognized in these figures, the surface is much smoother than the regular slurry cast one, and no autogenetic crack or imperfections were found in all dry printed thick electrodes (see more details in Figure S1 in the Supporting Information). Here, we provide the surface morphology of commercial slurry casting electrodes in Figure 3g,h as well. These electrodes are designed for advanced electrochemical properties with a high porosity of 44%. In these slurry cast samples with high porosity, the formation of microstructure imperfections was better observed. Some AM secondary particles are uncovered on the surface rather than embedding into the conductive matrix, which shows a bumpy texture of the electrode. Small cavities, aggregates of carbon and binder, and slight cracks also happen to these

samples (more evidence with cross-section view in Figure S2 of the Supporting

Information), which is consistent with the discussion above for the conventional

fabrication method. Larger magnification views of dry printed electrode are provided in

Figure 3c,d, and Energy Dispersive X-Ray Spectroscopy (EDS) mapping of elements are

shown in Figure 3i. AM particles are well covered, and gaps at the nanoscale are left on

the surface to enable the ion diffusion. These pores are big enough for Li^+ ions to

transport, but would simultaneously limit the movement of electrode materials at a larger

particle size. In the elements mapping images, the NCM particles locate evenly in the

surface area, and binder/CA materials are shown to be well dispersed and to form a

conductive matrix through the 2D level. The element of F represents the distribution of

PVDF, and the element of C represents the distribution of CA as C65. These NCM

particles are embedded into the conductive network built by binder/CA. This

homogeneity would lead to a profitable steady reaction interface along the electrode,

which may explain the lowered overpotential we observed in our previous study and may

contribute to the improved cycling performance.[19]

TXM is a full-field nondestructive in situ 3D X-ray nanotomography method that

provides unique information that is difficult/impossible to be obtained by other

methods.[26] In the study of battery materials, it can be applied to in-situ monitor and

quantitatively analyze the 3D microstructural changes of the electrode during cycling,

including chemical states and the phase transformations. It successfully correlates the

morphological changes with the electrochemical reactions, and has intuitively presented

the reaction process of the lithiation–delithiation and sodiation–desodiation at high-
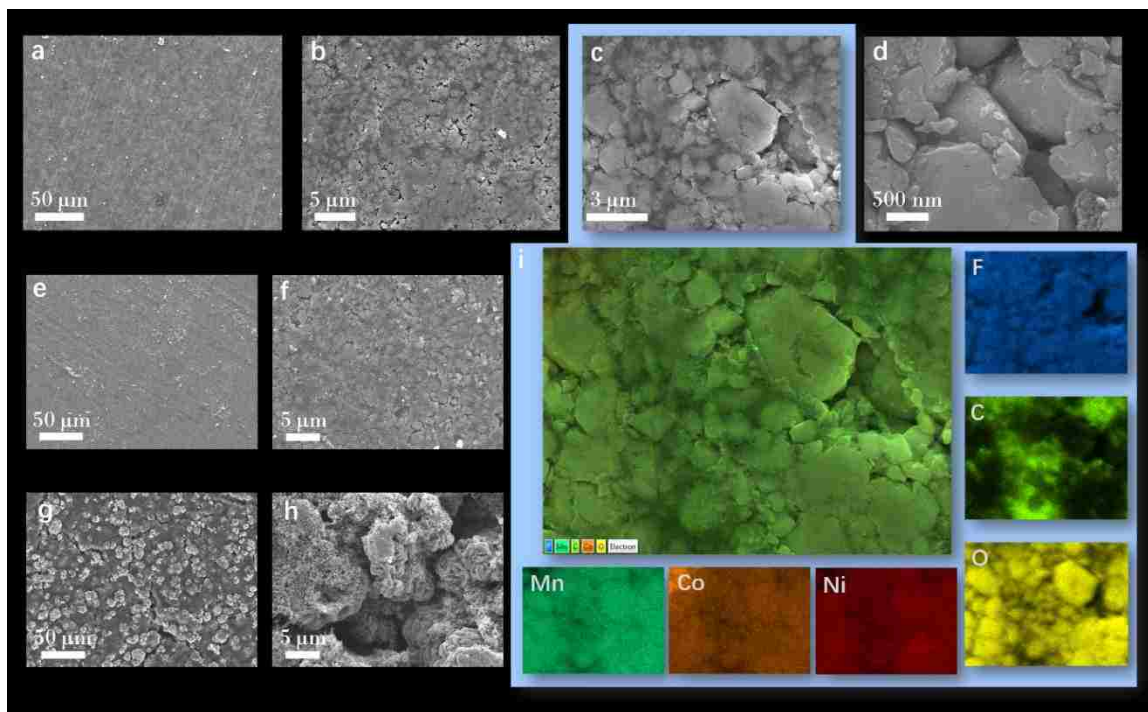
Figure 3. SEM surface morphology comparison. Thick dry printed electrode (at the scale of a) 500, b) 4000, c) 10000, and d) 40000), regular dry printed electrode (at the scale of e) 500 and f) 4000) and slurry cast electrode (at the scale of g) 500 and h) 4000). i) SEM-EDS mapping of printed electrode at the thickness of 100 µm (shows elements of F, C, Mn, Co, Ni, O)

quality.[27,28] TXM technology was also utilized in our research to examine the structural layout of AM particles in 3D. Under the hard X-ray, only the elements of Co, Mn, and Ni could be obviously observed, which may provide a great opportunity to concentrate on recognizing the distribution of NCM particles. Therefore, all clear-visible particles are the NCM ones, and the vacant room around them includes the rest as the binder, the CA and the pore space. As shown in Figure 4a, there are three views of a 3D model of our dry printed electrode at the thickness of 50 µm, which was collected and built by the TXM technique (see Video S1 in the Supporting Information for this 3D model). More TXM information of electrodes is provided in Figure S3 of the Supporting

Information. In Figure 4b, a thick electrode sample at the thickness of 100 µm in 2D is present as a mosaic picture through combining a sequence of single images (at the monitor window of 50 µm × 50 µm). Figure 4c shows 8 enlarged views of the cubic room, which were taken while rotating every 45° of the sample. By collecting pictures of the cubic room at continuous rotation angles, a 3D model can be built in this way. In these pictures, spherical secondary NCM particles at the diameter of around 10 µm are evenly dispersed in the space, and some primary NCM particles at the nanoscale are finely stuffed and enveloped in the PVDF-carbon conductive matrix.

An improved areal capacity of electrodes always means a higher percentage of AM using in battery devices, which would result in a decreased manufacture cost with fewer procedures but an outstanding energy storage capability. In the conventional fabrication, a thick electrode design takes more treatments than usual and has a higher possibility of forming internal defects and imperfections. In this case, a fraction of AM may not be accessible for Li^+ ion, and a part of CA and binder would not work as they should, which both counteract the benefits from high areal loading. In addition, high tortuosity and large impedance limit the thickness of the conventional electrode to be as low as 100 µm. To overcome these constraints on charge transport, obtaining a low-tortuosity microstructure with proper electron transport pathways would require either a specific selection of materials (AMs and CAs) or a concise morphology modification, which is barely accessible with the traditional fabrication method. However, thick electrodes are feasible with our dry printing technique. Figure 5a–c shows the cross-section images of the three electrodes, which are at the thickness of 200, 150, and 100 µm. The thickness is consistent through the electrode layer at all location in the sample of
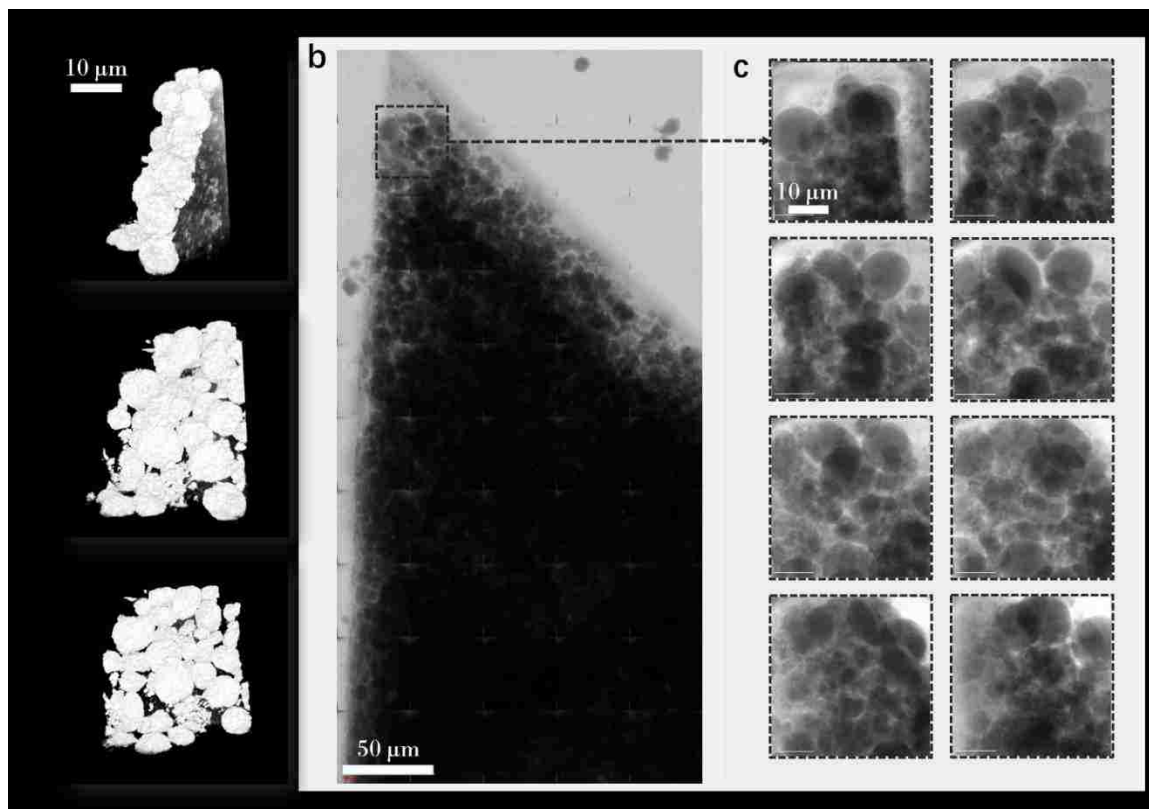
Figure 4. TXM morphology. a) A 3D model of thin dry printed electrode. b) TXM surface morphology of a thick dry printed electrode. c) Views at different angles of the cubic detected room of sample.

200 µm as shown in Figure 5d. Figure 5e shows an enlarged area of Figure 5d, and there are no obvious cracks as well. In comparison, the thick electrodes (around 200 µm) were slurry cast in our lab, and shrinkage cracks are detected as shown in Figure S4 of the Supporting Information. Corresponding SEM-EDS mapping data reveals a clear view of all components dispersed in the area. More EDS data are available for the material in two white square area in Figure 5e, which locate at the surface and bottom of the thick electrodes (see details in the Figure S5 of the Supporting Information). The boundary between substrate and electrode material layer is clear, and the bonding is strong without separation, which corresponds to the analysis in our previous study.19 Additional

morphology and detailed EDS mapping data are available in Figures S6–S8 of the Supporting Information to show the electrode morphology at different thickness, including the SEM morphology and elements mapping. The high-level flatness of the electrodes surface would provide a well-defined contact area throughout the reaction layer, which would lower the possibility of dendrite formation. In this way, diffusion distance is consistent at the entire reaction interface basically, and similar reaction route is obtained to prevent the problems of material diffusion and contamination.

In Figure 6, we present the electrochemical properties of thick electrodes fabricated by the dry printing method, and thin dry electrodes are added as a reference profile. Porosity is controlled at 20–25%, which is designed and confirmed with the porosity test. Here, we show the rate performance for different thickness in Figure 6a. Compared dry printed electrode at regular thickness, these thick electrodes start to drop a lot on higher rate of testing. While the thickness is increased, the performance at a high rate is lowered, which is due to the longer diffusion distance. All the samples match this trend, including comparing with the thin dry printed electrodes as a reference. However, at the rate of 0.1 C, the sample of 200 µm (144 mA h g^{-1}) shows a higher specific capacity than the sample of 150 µm (130 mA h g^{-1}). We believe that this may come from the variance of porosities during fabrication. For a thicker electrode with higher porosity, it is possible to perform better at low rate than a thinner electrode with a lower porosity. For the rest of thick electrodes that we tested, this phenomenon was not repeated. The areal capacity comparison between the thin dry printed electrode and thick dry printed electrodes at 0.1 C is also provided in Figure 6b. When the thickness of electrodes is increased, the areal capacity loading is improved from 2.45 to 9.11 mA h cm^{-2}. This
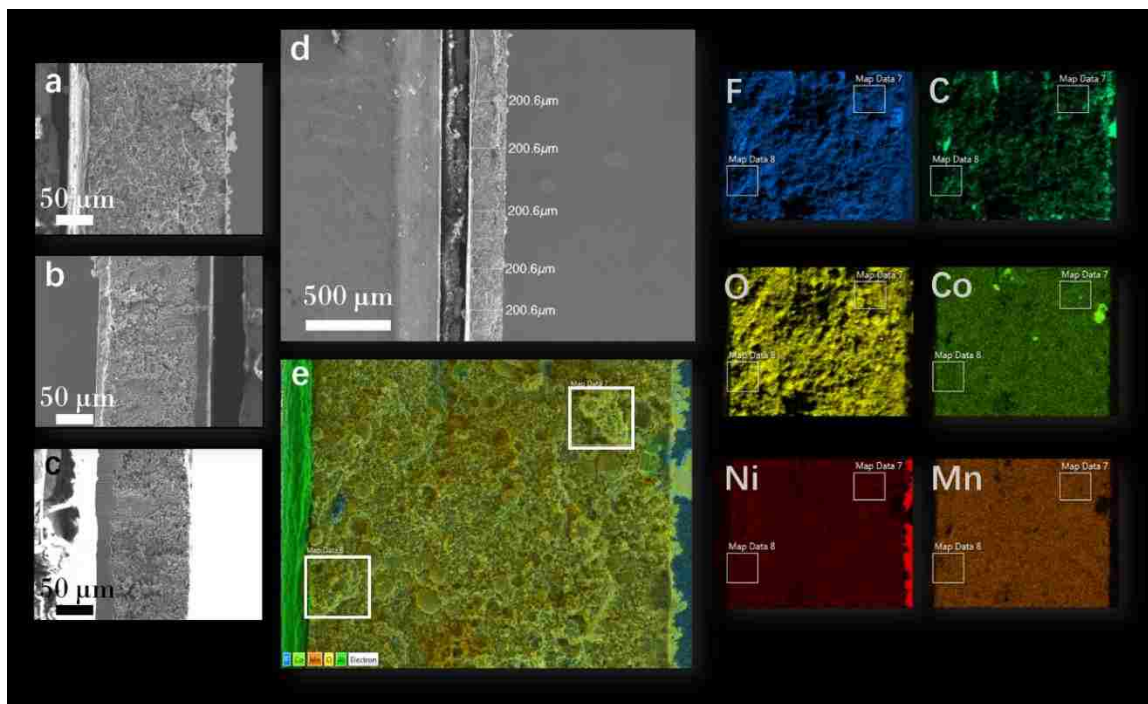
Figure 5. SEM cross-section morphology showing the precision on controlling the thickness and components homogeneity: at the thickness of a) 200 µm, b) 150 µm, and c) 100 µm, d) molded electrode thickness consistency (the thickness of sample is 200 µm), e) SEM-EDS mapping of the cross-section of the same 200 µm sample. The elements of F, C, O, Co, Ni, Mn are included.

improvement would be beneficial for using lithium-ion batteries at a larger scale of energy storage, such as emergency back-up stations and transformer substations. Cycling performance for thick electrodes is provided in Figure 6c as well. Limited by obtaining a counter graphite electrode with high areal capacity, these cycling performance tests were also based on lithium foil at half-cell configuration. The cycling performance drops quickly compared with regular thin electrodes. In addition, the thicker the electrodes, the faster they decay. Higher porosity and lower tortuosity should benefit the performance on both rate and cycling, because extra diffusion and transfer room would enable a better reaction atmosphere. In this way, we prove the control of electrode product morphology

with the dry printing technique and fabricate advanced designs of thick electrodes in this fast and economic dry printing technology of electrodes.

To better understand the rate performance of the fabricated thick electrodes, the galvanostatic discharge process was modeled by the porous electrode theory.29 Figure 7a shows the simulated discharge capacity at various charging/discharging rates for three thickness values (100, 150, and 200 µm). While the simulation predicts good capacity up to 3 C for electrodes at the thickness of 100 and 150 µm, the rate capability of the electrode at the thickness of 200 µm is significantly inferior. To shed light on the rate-limiting steps in the discharge process, Li concentration distributions in the electrolyte and solid particles along the electrode thickness direction were plotted in Figure 7b,c, respectively, for the electrode that is at the thickness of 200 µm and discharged at 3C. They show that ion transport in both electrolyte and solid particle limits the high rate capacity, while the former has a more significant effect. On the electrode level, electrolyte depletion near the current collector occurs shortly after discharge starts. Due to the increased electrode thickness, Li ions cannot be transported efficiently from Li anode to the current collector side of the cathode, where the Li concentration in liquid remains close to zero during discharge. As a result, electrode particles in this region are hardly lithiated until the end of discharge ($t = 613$ s), Figure 7b. Reducing the tortuosity of the thick electrode, e.g., through the creation of low-tortuosity channels in the electrode,17 is necessary for alleviating this issue. Appreciable polarization is also seen in solid particles starting at the early stage of discharge, which is illustrated by the difference between the average and surface Li concentrations in the NCM particles as shown in Figure 7b. This should be mainly attributed to the large size ($\approx$9 µm) of NCM

secondary particles, which are assumed to have no internal porosity. Creating

interconnected microporous channels inside the secondary particles may thus be an

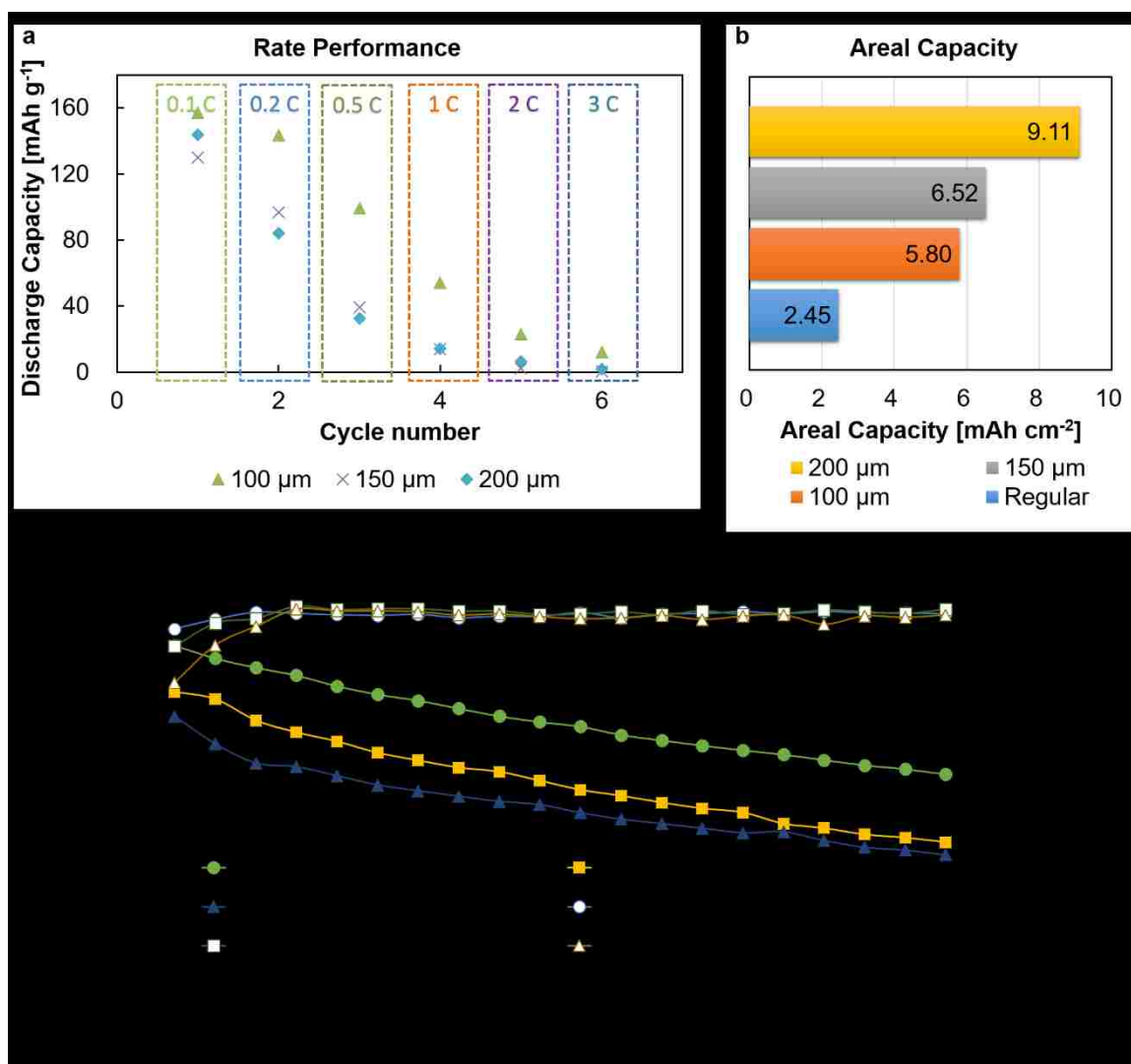effective approach to improve the rate performance.

Figure 6. Electrochemical performance of dry-molded thick electrodes with the reference of thin "regular" dry printed electrodes (56 µm thickness): a) rate performance (half-cell built with lithium foil for all the thickness of electrodes), b) areal capacity at the rate of 0.1 C, c) cycling performance at the rate of 0.2 C (half-cell built with lithium foil for all the thick electrodes, and full cell built with graphite anode electrode for the regular thickness electrode).
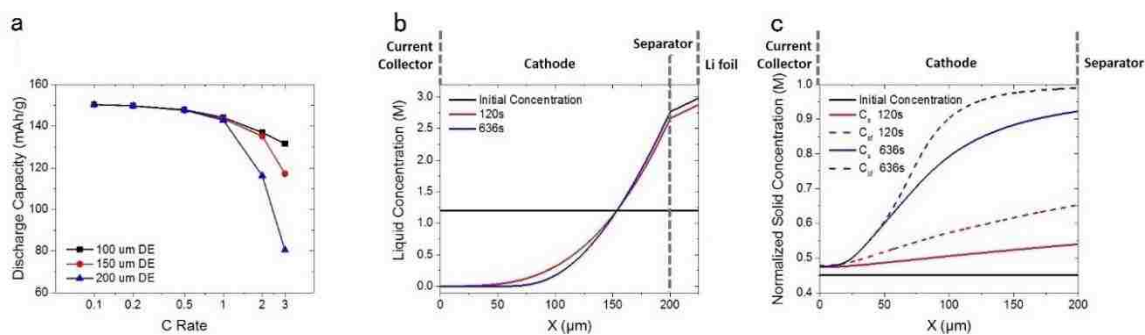
Figure 7. a) Rate performance of thick electrodes from the porous electrode simulation. b) Simulated Li concentration profiles in electrolyte at the beginning of discharge (time = 120 s) and the end of discharge (time = 613 s) in an electrode discharged at 3 C at the thickness of 200 µm, and Li-ion concentration in the electrolyte along the thickness direction, c) average (c_s) and surface (c_{sf}) Li concentration in secondary particles along the thickness direction, normalized to the maximum Li concentration in NCM.

Compared with the simulation, the electrodes experimentally display more rapid capacity decay with increasing rate for all three electrode thickness (Figure 6a). Possible reasons for the discrepancy include: the electrode tortuosity is significantly larger than the value estimated in the model based on the Bruggeman relation; Li diffusion in solid is impeded by undetected defects (e.g., cracks) in the dry printed electrodes; there exist other rate-limiting steps in the discharge process than considered in the model, (e.g., electronic conduction in the solid). In addition, the preliminary low-porosity setting of dry printed thick electrode should be taken into consideration as well. The lowered porosity would contribute to a smaller specific surface area and thereby fewer reaction interface than improved porosity. These physical conditions of electrodes may limit the reaction happening in deeper sites along the thickness direction. NCM particles that locate close to the electrode surface may react at a higher rate and form a layer of the reaction product, which would impede the reaction of materials that locates further from

the surface. Moreover, the usage of lithium foil may also be a factor. Due to the higher areal capacity design of dry printed thick electrodes (four times more than thin electrode), the degradation of lithium foil during testing should also be even worse. While consuming more lithium metal than regular thin electrodes during testing, the formation of lithium dendrite should be more likely to happen to the thick electrodes than regular electrodes during lithium plating procedure. In order to allow enough diffusion time, all cells that tested rate performance of thick electrodes were charged at the rate of C/20 consistently. Therefore, due to the rate testing sequence from a low rate to a high rate, performance at a higher rate was tested after the lithium foil suffered longer reaction time, and this setting routine may contribute a little to the larger difference in high rate between the modeling and the experimental data as well. Clarification of these possible causes will provide further insights on the optimization of the dry-printing manufacturing technology. For further optimization of thick electrodes, the porosity, the tortuosity, and the binder/CA agents should be modified, which could be studied later.

3. CONCLUSION

With the dry printing technique, we successfully fabricated long cycle life (>650 cycles) electrodes at regular thickness (56 µm), and demonstrated high-energy thick electrodes (up to 200 µm). The quick and simplified procedure helps to maintain the initial loading structure and the material dispersion during premixing, which enable the possibility to control the morphology of product electrodes starting by the mixing step. The demonstration of thick electrode brings the sight of microstructure control in a

practicable way. The dry printing technology is possible to allow more potential electrode designs, which cannot be achieved by the slurry casting technique.

4. EXPERIMENTAL SECTION

4.1. ELECTRODES PREPARATION

All the dry printed cathode electrode were prepared with 90 wt% NCM (Umicore), 5 wt% Super C65 Carbon Black (Timcal), and 5 wt% PVDF (MTI). They were premixed with zirconia beads in a BeadBug Microtube Homogenizer (Benchmark Scientific) for 60 min at 2800 rpm. For thin ones, the premixed powders were added to fluidized bed spraying chamber. The fluidized bed chamber was fed into the spraying system with the electrostatic voltage set to 25 kV while the carrier gas inlet pressure was set to 20 psi. Distance from the deposition head to the grounded aluminum current collector was kept constant at 1.5 in. while the coating time was kept constant at 10 s. Surface morphology of the deposited material was investigated using a Helios NanoLab DualBeam operating with an emission current of 11 pA and 5 kV accelerating voltage. The details in spraying setup configuration, thickness control and material composition on spraying behaviors can be found in our previous paper.[19] For thick ones, the premixed powders were filled into the molds to load on the substrate manually, which were designed to test the manufacture of thick electrode with dry printing techniques. The mold diameter were set based on the required sample size. After the hot-rolling procedure, the porosities of all thin dry printed electrodes were maintained at the range

from 29 to 30%. Similarly, the porosities of all thick dry printed electrodes were maintained at the range from 20 to 25%.

The slurry casting thick electrode was fabricated in the lab with the same material composition. The cathode slurry was stirred manually for ≈ 1.5 h and then cast on aluminum foil (thickness: 20 µm) with the Automatic Thick Film Coater (MSK-AFA-III). The doctor blade height was used to control the thickness. The coated electrodes were dried in the film coaster at 90 °C for 6 h and in the vacuumed oven at 80 °C for 8 h. The mass loading of this thick slurry cast cathode electrode was designed as 63 mg cm^{-2} at the thicknesses of 200 µm (exclusive of current collector foil). The porosity was set as 30% after calendaring.

The reference slurry cast cathode electrodes were manufactured with 84 wt% NCM, 8 wt% Super P Li Carbon Black, and 8 wt% binder (Kureha). The porosity is set as 44% after calendaring. The reference slurry cast anode electrodes were manufactured with 91.8 wt% graphite, 2 wt% C45 Carbon Black, and 6 wt% binder (Kureha). The porosity is set as 38% after calendaring.

4.2. ELECTROCHEMICAL MEASUREMENTS

Dry sprayed electrodes were electrochemically tested against graphite anode (as reference and counter electrode). Molded thick electrodes were tested against Li foil as reference and counter electrode. For coin cells, cathode and anode electrodes were punched into disks of 12 mm diameter and dried at 60 °C under vacuum overnight. All tests are built in 2032 coin cells. Li foils are from MTI and one piece of Celgard 2500 microporous separator was placed between electrodes. The electrolyte is designed for

NCM electrode (15.2 wt% LiPF$_6$, 25.4 wt% ethylene carbonate, 59.4 wt% ethyl methyl carbonate) from TOMIYAMA. All the cells were tested with an Arbin BT2043 tester. For the rate performance, cells were charged to 4.3 V and discharged to 2.8 V at various rates such as 0.05, 1, 0.2, 0.5, 1, 2, and 3C. The same current rates were set for thin sprayed electrode at charging and discharging. The constant current charging rate is set at C/20 for thick electrodes, and the current rates at discharging were the same as the sprayed electrodes. For cycling performance, cells were charged to 4.3 V (NCM) and discharged to 2.8 V (NCM) at 0.5 C for thin electrodes and 0.2 C for thick electrodes.

4.3. POROSITY MEASUREMENTS

Porosity of the sprayed (or cast) electrode was determined by taking into account of the theoretical density of the mix (active material, carbon black, and binder) according to the following equation. Porosity = $[T - S((W_1/D_1) + (W_2/D_2) + (W_3/D_3))]/T$, where T is the thickness of the electrode laminate (without Al foil current collector), S is the weight of the laminate per area, W_1, W_2, and W_3 are the weight percentage of active material, PVDF binder, and C65 within the electrode laminate, while D_1, D_2, and D_3 are the true density for Li[Ni$_{1/3}$Co$_{1/3}$Mn$_{1/3}$]O$_2$, PVDF, and C65, respectively. The theoretical densities for Li[Ni$_{1/3}$Co$_{1/3}$Mn$_{1/3}$]O$_2$ active material, PVDF, and C65 are 4.68, 1.78, and 2.25 g cm^{-3}, respectively. All the porosities were calculated by assuming that the weight fractions and density of each material were not changed by the fabrication process.

4.4. MORPHOLOGY CHARACTERIZATION

The cross-section and surface morphology were observed by SEM (JEOL JSM-7000F electron microscope). EDS mapping was applied. The TXM experiments were performed at 8BM beamline, advanced photon source (APS) through a transition program of National Synchrotron Light Source II (NSLS II). The nanotomography datasets were collected with 8.336 keV, using 721 projections over an angular range of 180° with a field of view of $40 \times 40 \, \mu m^2$ (with a 2 k × 2 k CCD (charge-coupled device) camera binning 2×2 camera pixels into one output pixel). Each image was collected with 10 s exposure time. Two samples with different thicknesses (50 and 100 µm) were used in this work.

4.5. MODELING

The galvanostatic discharge simulation employs the standard 1D porous electrode model.[29] The model parameters used in the simulation are listed in **Table** 1. The Bruggeman relation $\tau = \varepsilon^{-1/2}$, where τ and ε are tortuosity and porosity, respectively, is used to estimate the effective diffusivity of electrolyte in electrode and separator. The electrode particles are assumed to electronically well wired and so that the electrostatic potential is uniform in solid across the electrode thickness. Solid diffusion in electrode particles is solved using a parabolic approximation.[30] The equilibrium potential of NCM is taken from ref. [31].

Table 1. List of parameters for galvanostatic discharge simulation.

Parameter	Value
Ambipolar diffusivity in electrolyte	3.38×10^{-10} m^2 s^{-1}
Li-ion transference number in electrolyte	0.3
Ionic conductivity in electrolyte	3.04 S m^{-1}
Initial electrolyte concentration	1 mol L^{-1}
Kinetic rate constant for electrode surface flux	3×10^{-11} mol [m^{2}s(mol m^{-3})$^{1.5}$]$^{-1}$
Li diffusivity in NCM	10^{-14} m^2 s^{-1}
Electrode porosity	20%
Separator thickness	25 μm
Separator porosity	55%
NCM particle size	9 μm
Initial Li concentration in NCM	10503 mol m^{-3}
Maximum Li concentration in NCM	23339 mol m^{-3}

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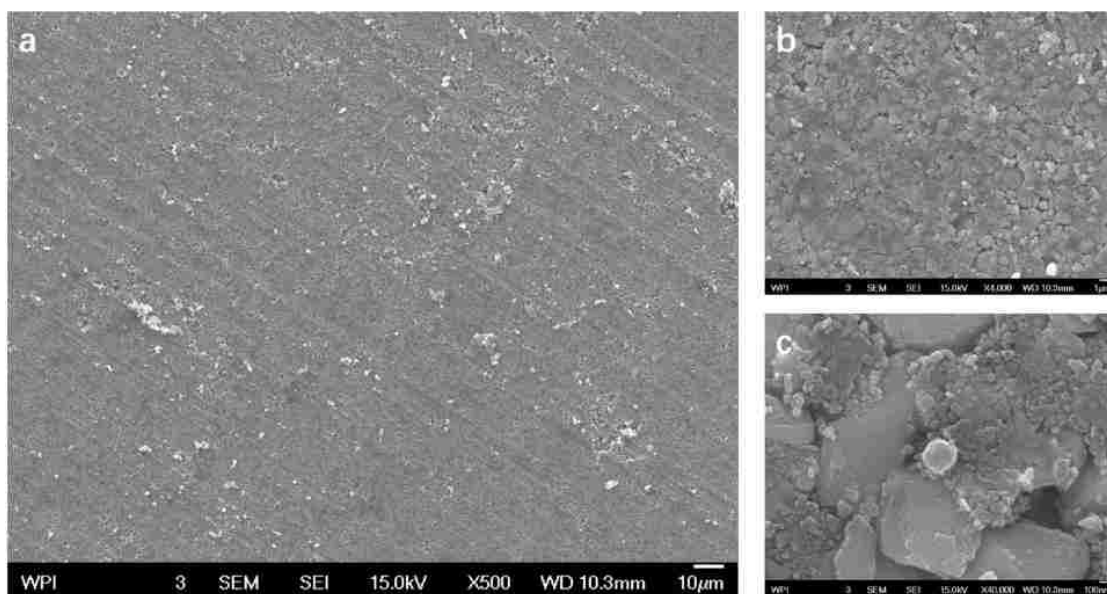## SUPPLEMENTARY INFORMATION

Figure S1. SEM surface morphology of dry printed thin electrode: a) at the scale of 500 magnification; b) at the scale of 4000 magnification; c) at the scale of 40000 magnification.
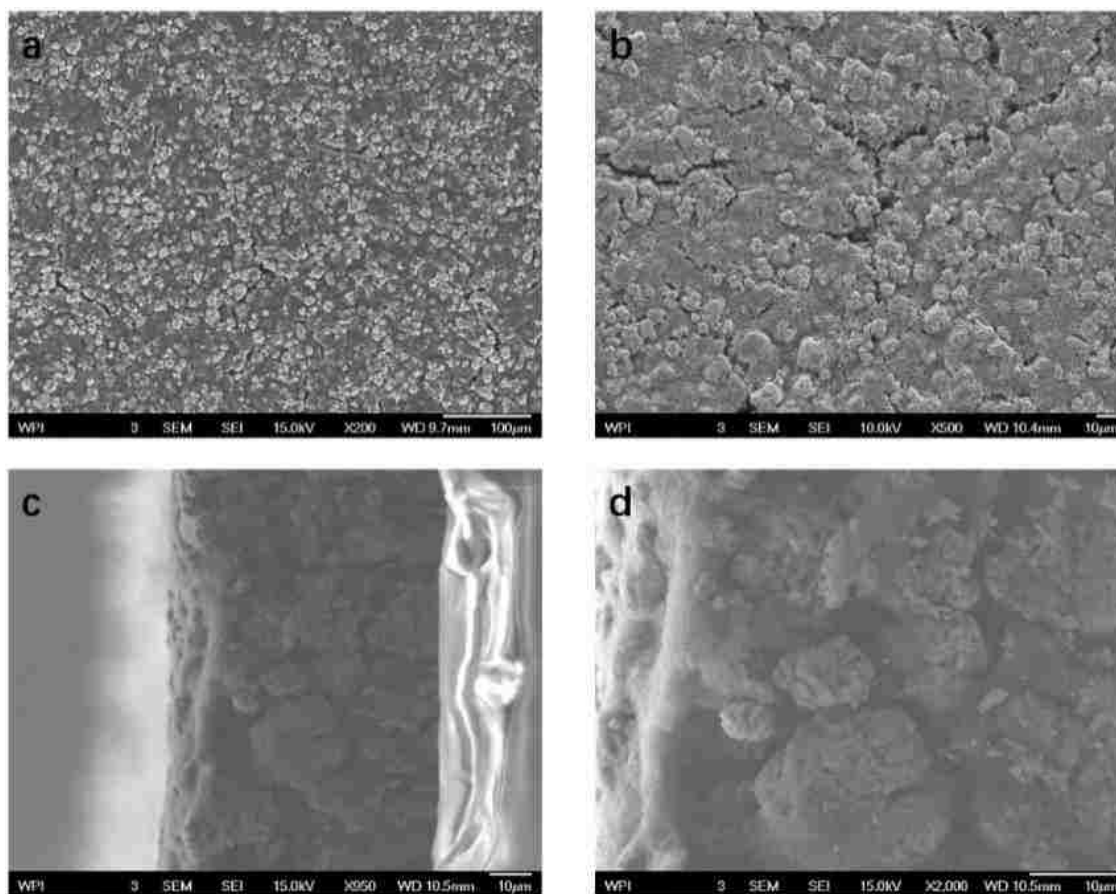
Figure S2. SEM surface morphology of slurry cast thin commercial electrodes: a) surface view at the scale of 200 magnification; b) surface view at the scale of 500 magnification; c) cross-section view at the scale of 950 magnification; b) cross-section view at the scale of 2000 magnification.
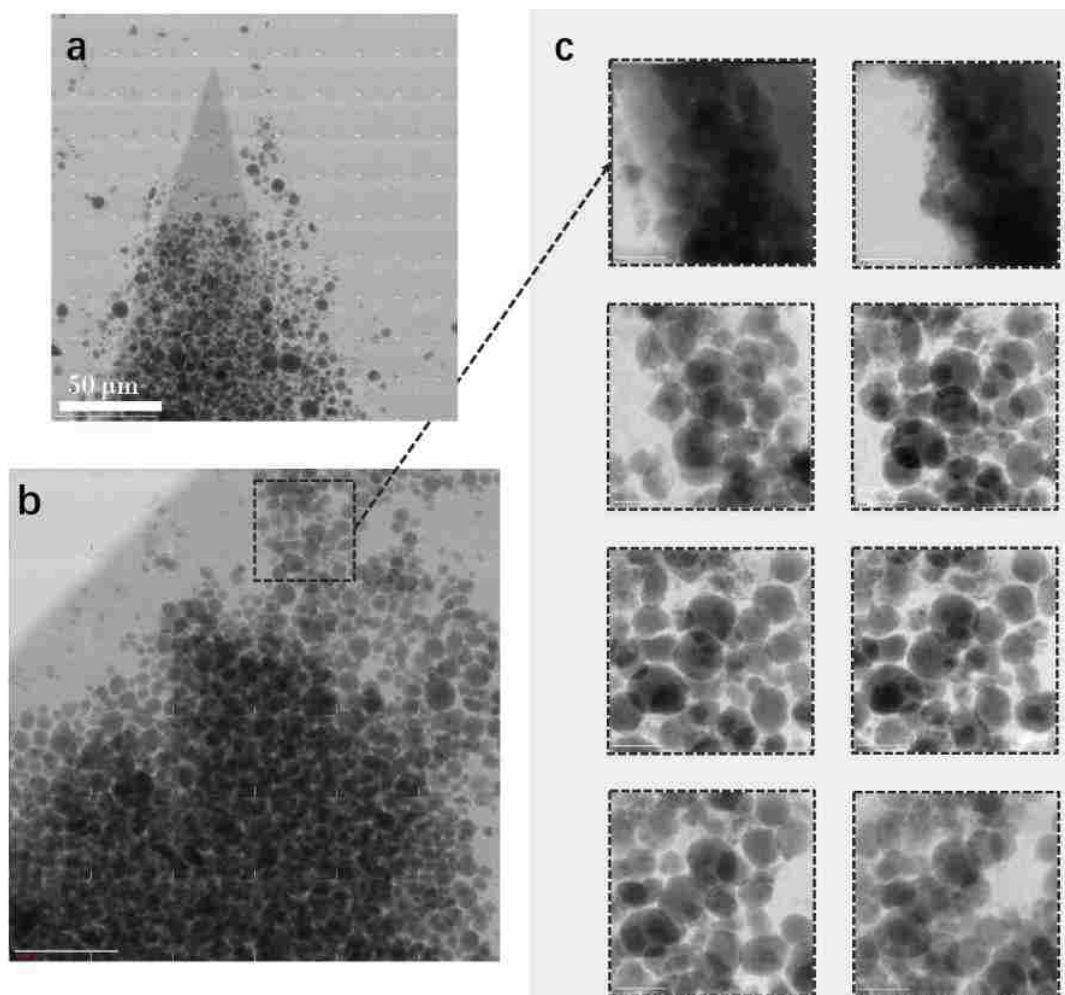
Figure S3. TXM of dry printed electrode: a) and b) samples of electrodes. Limited to our preliminary study on TXM, Focused Ion Beam (FIB) technique was not selected to prepare samples, which cause sample particles to peel off the substrate during cutting. c) selected from the square area of sample b, we took 720 pictures of the cubic room while rotating the sample at a constant speed and built a 3D model based on them. The model in video format is attached in the supplemental information file as well. More in-situ monitoring of the reaction of electrodes is accessible for TXM, and is interested to us for later study, which could include chemistry analysis in motion and un-destructive probing of the sample during cycling. More 3D models were built by the TXM in our study, but were not clearly enough to present here due to the thickness of our sample at 100 um, which would have an overlapping pattern of NMC particles in certain directions of view while X-ray detects the sample in the rotation. (Detection window is set as a cubic at the dimensions of 50um x 50 um x 50 um)
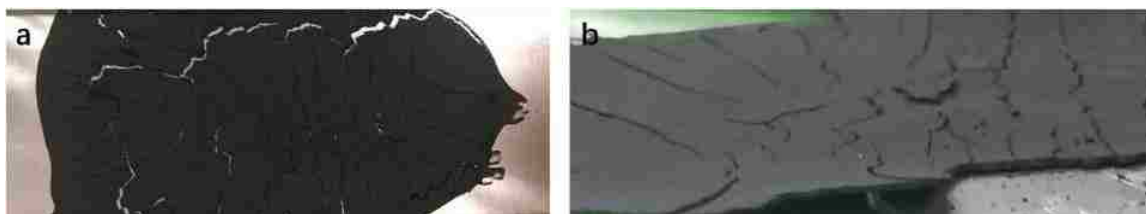
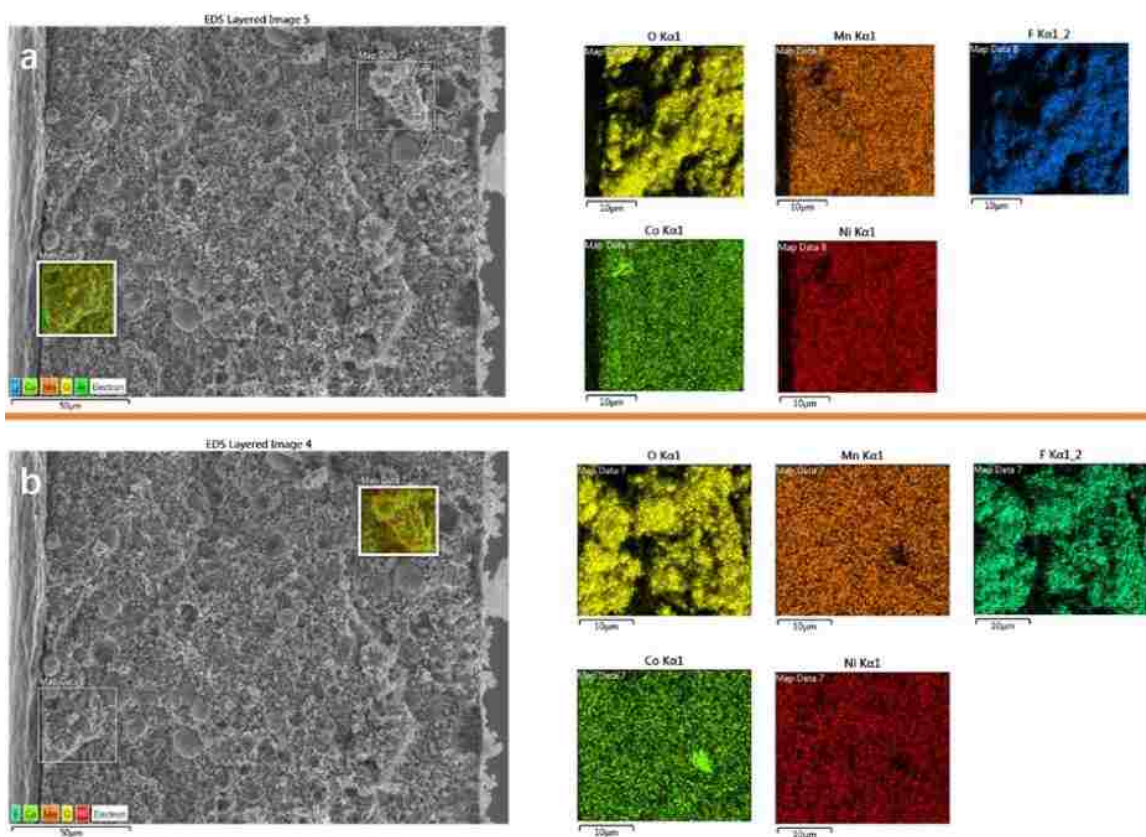Figure S4. Slurry cast thick electrode at the thickness of 200 um: a) overview of the product; b) enlarged view.

Figure S5. Cross-section areas of the thick dry printed electrode at the thickness of 200 um: a) bottom area EDS mapping; b) surface area EDS mapping.
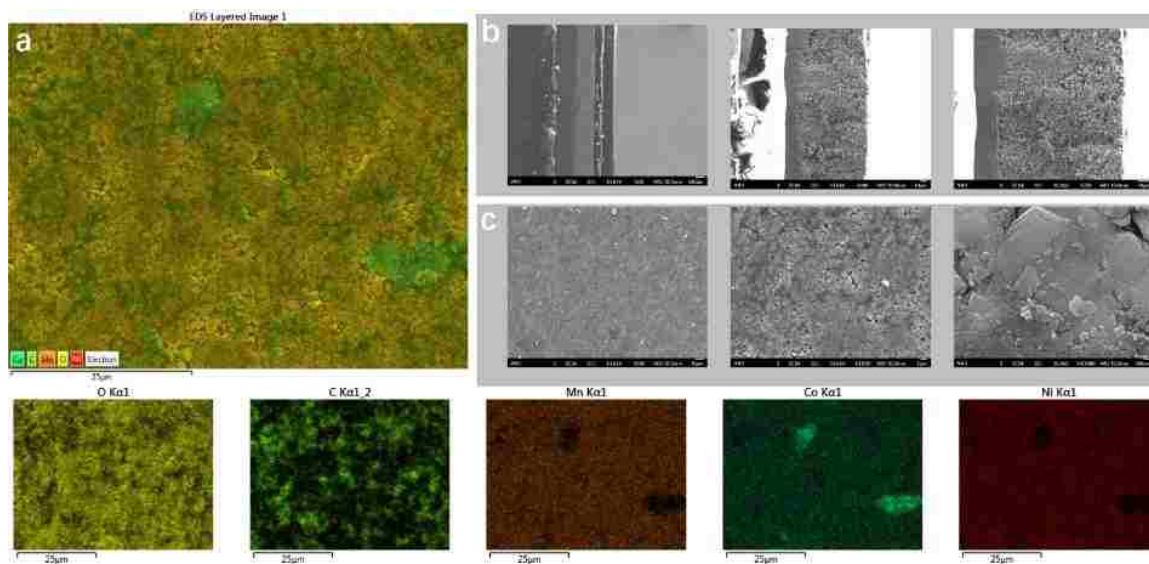
Figure S6. SEM morphology and EDS mapping of dry printed thick electrode at the thickness of 100 um: a) Surface EDS mapping; b) cross-section view at the scale of 50, 400, 750 magnification, respectively; c) surface view at the scale of 500, 4000, 40000 magnification, respectively.

Figure S7. SEM morphology and EDS mapping of dry printed thick electrode at the thickness of 150 um: a) cross-section view at the scale of 50, 400, 750 magnification, and surface view at the scale of 500, 2000, 10000 magnification, respectively; b) EDS mapping of the surface; c) EDS mapping of the cross-section.
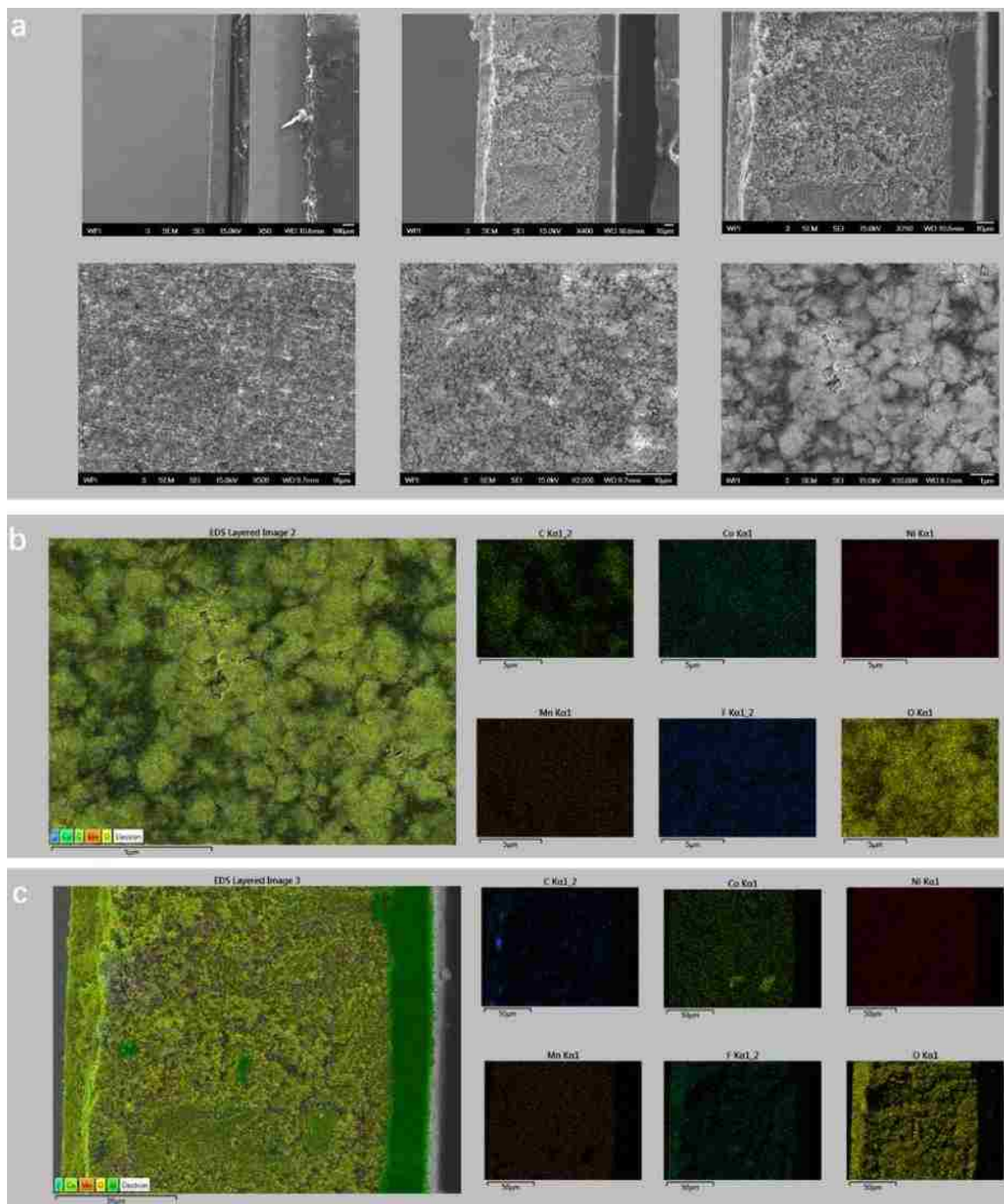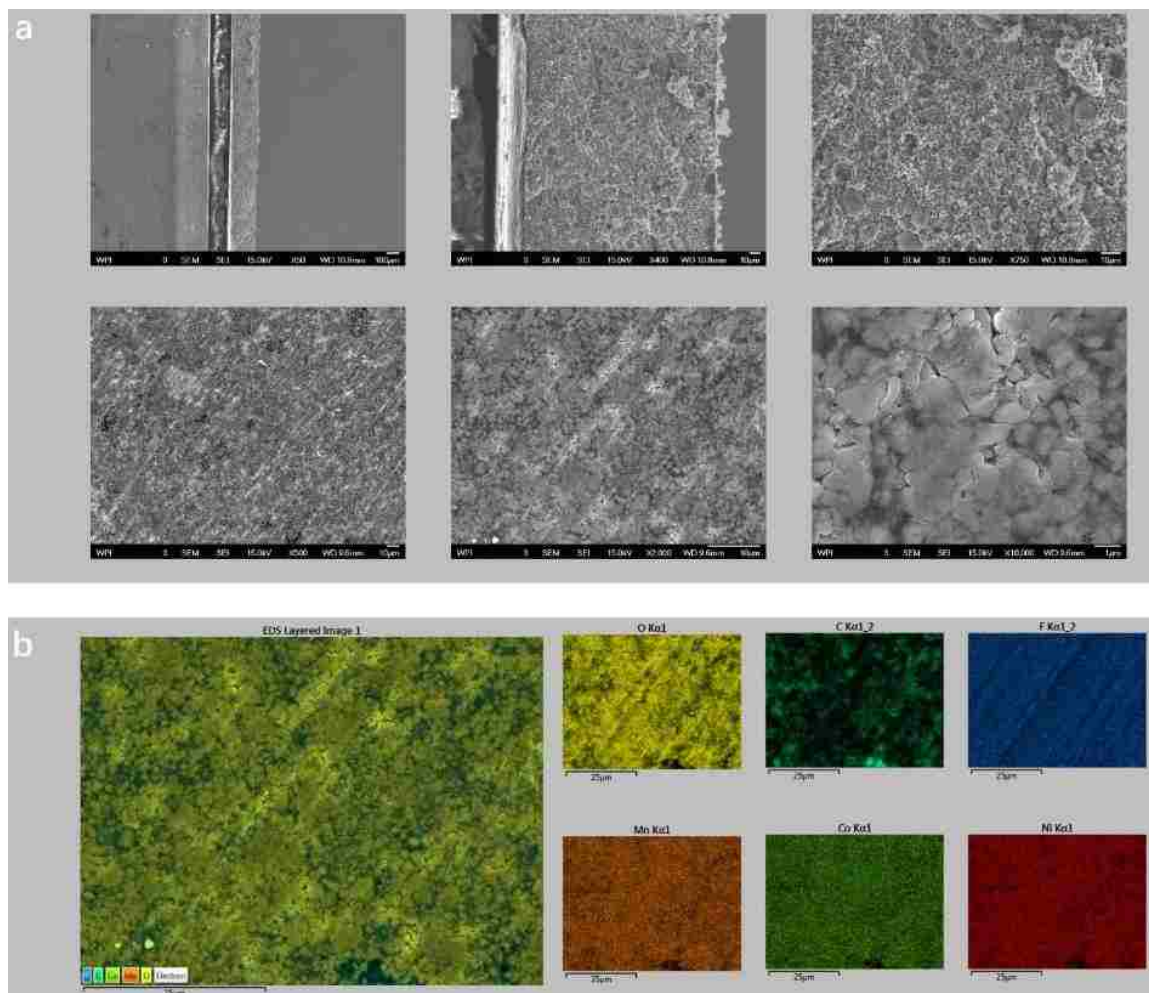
Figure S8. SEM morphology and EDS mapping of dry printed thick electrode at the thickness of 200 um: a) cross-section view at the scale of 50, 400, 750 magnification, and surface view at the scale of 500, 2000, 10000 magnification, respectively; b) EDS mapping of the surface.

SECTION

2. CONCLUSION

A new method for manufacturing Li-ion battery electrodes was investigated in this dissertation. The first paper introduced the new process and detailed the steps needed to manufacture solvent-free additive manufactured electrodes. Electrodes were prepared with LCO as the active material, PVDF as the binder additive, and C65 as the conductive additive. Due to surface energy interactions, it was found that the conductive additive was stripping the binder additive off the active material particles. This caused poor mechanical bonding within the electrode layer and at the electrode layer/current collector interface. A hot rolling step was introduced to rectify this issue and the mechanical performance increased substantially. The solvent-free manufactured electrodes displayed a mechanical strength of 148.8 kPa. This was noticeably higher than electrodes manufactured using the slurry-casting method, which displayed a mechanical strength of 84.3 kPa. The solvent-free electrodes also displayed similar electrochemical performance when compared to electrodes manufactured with the same specifications using the slurry-casting method. NMC electrodes were also fabricated to show the solvent-free process can be readily applied with other active materials.

The second paper focused on understanding the effect a material's surface energy has on the final mixing outcome. In the first paper, it was found that the binder additive was being coated with the conductive additive when the two were present during mixing. In the second paper, the properties of the active material (LCO in this case) and the

conductive additive (C65) were altered to see if a change in mixing was noticed. Surface energy values for the experimental materials were determined through sessile drop contact angle studies. A mathematical model was developed to better predict the experimental mixing outcomes. The mathematical model predictions were then compared with experimental studies and were found to be in agreement. These results were used to fabricate Li-ion battery electrodes with reduced binder and conductive additives (1 wt% each). The mechanical and electrochemical performance of the reduced additive electrodes was promising and helped to confirm uniform distribution of additives was essential when manufacturing solvent-free electrodes.

The third paper was also focused on understanding the effect an electrode material's surface energy has on the final distribution of additives when using a dry mixing process. In this paper, a DEM simulation was developed and used to study dry mixing characteristics. Since Li-ion battery electrode particles are in the submicron to micron size range, the mixing results are mostly dependent on van der Waals adhesive forces between particles. DEM simulation data was compiled, and contour plots were generated. These results and contour plots were found to be very similar to the contour plot results of the mathematical model presented in the second paper. The surface energy values used in the simulations were the same values found through sessile drop contact angle measurements in the second paper. In both papers, it was predicted that binder additives would assemble on an active material particle except for cases in which the active material surface energy was especially low. However, conductive additives were more likely to form aggregates than to assemble on active material particle. This behavior was confirmed with experimental mixing studies. In the first paper, it was found that

conductive additives would attach to the surface of the binder additives, causing poor mechanical strength. This behavior was confirmed with DEM simulations.

The electrodes fabricated in the previous papers were ~50 μm thick and represent the scale of typical Li-ion battery electrodes used in portable electronics. However, electrodes with increased energy density are sought after to make them more feasible in large platforms, such as EVs. Therefore, the last paper was focused on increasing the energy density of electrodes fabricated with the solvent-free additive manufacturing process. Electrodes were fabricated with thicknesses ranging from 50-200 μm with no manufacturing issues. This was not the case for thick electrodes fabricated with the conventional manufacturing method. These electrodes were susceptible to cracking during the drying step and this behavior has been seen in previous studies as well [17]. It was noticed that the electrochemical performance weakened as the electrode layer thickness increased. This has also been shown in previous studies and is attributed to increased tortuosity of the electrode layer [18-20].

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VITA

Brandon Joshua Ludwig graduated from Monroe City R-1 High School in 2007 and then enrolled at Missouri University of Science & Technology (then University of Missouri-Rolla). He worked for the Mechanical and Aerospace Department as a work-study student for two years during his time as an undergraduate student. In Spring 2012, he graduated Cum Laude with a B.S. in Mechanical Engineering.

Brandon started his Ph.D. in Mechanical Engineering in Fall 2012. In Fall 2013, Brandon started doing research for Dr. Heng Pan. Brandon's first research focus was on building an aerosol printing system. This system was eventually capable of printing a variety of materials on non-conformal surfaces and led to a journal publication (*Science China Information Sciences*) focused on printing zinc nanoparticles for bioresorbable electronics. Brandon was also an author for an *Advanced Materials* article focused on low-cost manufacturing of bioresorbable electronics.

Brandon started to focus on additive manufacturing of electrodes for Li-ion batteries in 2014, which was the focus of his dissertation. This work was supported by two National Science Foundation awards and has led to a utility patent and four journal publications. The research articles were published in *Nature: Scientific Reports, Advanced Materials Interfaces, Advanced Materials Technologies,* and *ASME Journal of Micro and Nano-Manufacturing*. Brandon received his Ph.D. in Mechanical Engineering from the Missouri University of Science and Technology in May 2019.